Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST: FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	NSPC	ORT OIL	AND NA	TURAL GA	<u>4S</u>	- NY N (
Operator Orbit Enterprises, Inc.						Well API No. 30-041-20154					
Address		_	_	_			~ NTM O	2241			
C/O Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
Charge in Option					207 1	wington	NIM 8826				
and address of previous operator	Homer J.	Kyle,	Ρ. (O. Box	387, LC	vington,	NH 002				
II. DESCRIPTION OF WELL A Lease Name Federal "A"	Well No. Pool Name, Including Formation Chaveroo San Andres							Kind of Lease Lease No. Kind of Lease No.			
Unit Letter J : 1980											
Section 24 Township 7S Range 32E , NMPM, Roosevelt County											
III. DESIGNATION OF TRAN	SPORTER	OF OIL	ANE	NATUI	RAL GAS						
Name of Authorized Transporter of Oil Pride Pipeline Cor	Address (Giv	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Oxy USA, Inc.					P. O. Box 300, Tulsa, OK 74102						
If well produces oil or liquids,					Is gas actually connected? When			? 9/20/68			
give location of tanks. If this production is commingled with that if	from any other		7S ool. give	32E commingli	Yes	ber:		3/20/0			
IV. COMPLETION DATA						<u>, </u>			1	him n	
Designate Type of Completion	- (X)	Oil Well 	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations						Depth Casing Shoe					
	TUBING, CASING AND						D	T .	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			ONORO GEMELLI			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				owahle for thi	s denth or he	for full 24 hou	75.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full? Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									,o, <u>j</u> 2 · · · · ·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL	L					0.0467		Consity of	Ondensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature Donna Holler Printed Name 6/29/90 505-393-2727					By ORIGINAL STONED BY JORGY SEXION DISTRICT I SUPERVISOR						
6/29/90 Date			hone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.