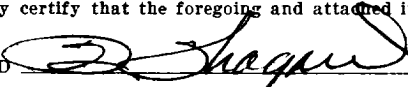


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Seam Production Company							
3. ADDRESS OF OPERATOR 614 Vaughn Bldg., Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FEL & 1900' FEL, Sec. 24, T-7S, R-3E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED					
5. LEASE DESIGNATION AND SERIAL NO. 24-438238		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal #7					
9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Chaveros					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-7S-3E		12. COUNTY OR PARISH Benewah					
13. STATE New Mexico		15. DATE SPUDDED 11-4-68					
16. DATE T.D. REACHED 11-13-68		17. DATE COMPL. (Ready to prod.) 11-30-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4040.3 C.L.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4430'		21. PLUG, BACK T.D., MD & TVD 4370'		22. IF MULTIPLE COMPL., HOW MANY* same		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4160 - 4370' San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	34	344'	11"	250 Sx Bag w/22 CC Circulated		0	
4-1/2"	9.50	4421'	7-7/8"	150 Sx Pozmix		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2-1/2"	4160'	
31. PERFORATION RECORD (Interval, size and number) 4160, 4190, 4199, 4210, 4220, 4230, 4247, 4250, 4264, 4272, 4287, 4320, 4330, 4340, 4347, 4370, Total Nineteen 1/2" Shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
4160 - 4370			3000 Galn 15% HCl Acid				
			From 70,000 Galn Oil and				
			44,000 Galn				
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-30-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-1-68	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD 131	OIL—BBL. 131	GAS—MCF. 150	WATER—BBL. 15	
FLOW. TUBING PRESS. 240	CASING PRESSURE 300	24-HOUR RATE 131	OIL—BBL. 131	GAS—MCF. 150	WATER—BBL. 15	GAS-OIL RATIO 1.021	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY M. D. Rogers	
35. LIST OF ATTACHMENTS 3 copies Inclination Report and 2 Copies Gamma Ray Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE T. F. Shepard, President			DATE 12-3-68		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4120	4355	Fractured limestone with Fingerprint porosity

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Marker	2300		
Marker	3411		
San Andres	3450		