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HUBBS OFFICE, O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 9 2 02 PM '69

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	State <u>12</u> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name McCabe 18	
2. Name of Operator Patoil Corporation						9. Well No. 1	
3. Address of Operator 610 Midland National Bank Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 18 TWP. T-5-S RGE. 32-E NMPM						12. County Roosevelt	
15. Date Spudded 3-22-1969		16. Date T.D. Reached 4-1-1969		17. Date Compl. (Ready to Prod.) P & A 4-2-1969		18. Elevations (DE, RKB, RT, GR, etc.) 4481 Gr., 4492 KB	
19. Elev. Casinghead -		20. Total Depth 4200		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name -		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Sidewall Neutron Porosity, Laterolog, Microlaterolog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8		WEIGHT LB./FT. 20#		DEPTH SET 426'		HOLE SIZE 12 1/2	
CEMENTING RECORD 200 sacks		AMOUNT PULLED					
29. LINER RECORD		30. TUBING RECORD					
SIZE None		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE None		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL None				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Report showing ready for inspection, and two copies notarized deviation surveys							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. de Compiegne, Jr.		TITLE Division Manager				DATE April 8, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1790	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1845	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2930	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4150	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface sand & Caliche				
40	400	360	Sand, limestone & shale				
400	1790	1390	Red Beds				
1790	1845	55	Anhydrite				
1845	2930	1085	Salt, anhydrite, sand, red & gray shale				
2930	3750	820	Dolomite, anhydrite & salt				
3750	3990	240	Dolomite w/shale stringers				
3990	4150	160	Limestone & dolomite				
4150	TD	50	Sand & dolomite				