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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator H. L. Brown, Jr. 3. Address of Operator 309 Midland Tower, Midland, Texas 79701 4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 6-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4370' KB	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Vida Sutphin 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Roosevelt
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

WELL DATA

Spudded 3-25-69.

11-3/4" casing set at 375', cemented with 350 sxs - circulated - 17-1/2" hole.

8-5/8" casing set at 3250' (RTM) cemented with 250 sxs - 11" hole.

DST #1 7086' - 7250'; DST #2 7248' - 7378'; DST #3 7539' - 7607'.

TD 7864'.

Plugged and abandoned 4-19-69. No casing pulled. 25 sx plug from 7050' - 6953'; 25 sx plug from 6475' - 6378'; 25 sx plug from 4450' - 4350'; 25 sx plug from 3260' - 3175'.

Set 10 sx (Regular) plug at surface on 6-2-69. Erected dry hole marker.

Re-entered 8-29-69. Welded on to 8-5/8" & 11-3/4" casing. Ran 4-1/2", 9-1/2", 10-1/2", and 11.60# casing. Set at 7406' (by casing measurements) cemented with 300 sxs. Tested to 1000#. Held OK.

Perf 1 hole at 7227, 29, 37, and 38'. Perf 2 holes per foot from 7250' - 62'.

Shut well in 9-27-69.

PROPOSE TO PLUG AND ABANDON AS FOLLOWS:

Spot 25 sx plug 7300 - 7050'.

Cut and pull 4-1/2" casing from approximately 6500'. Spot 25 sx plug in and out of 4-1/2" stub.

Spot 25 sx plug at 3275'. Place 10 sx plug in surface and erect dry hole marker.

Hole will be loaded with mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sandra Hobbs TITLE Production Clerk DATE November 6, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 7 1969

CONDITIONS OF APPROVAL, IF ANY: