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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 12 1969

a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator H. L. BROWN, JR. 3. Address of Operator 300 MIDLAND TOWER, MIDLAND, TEXAS 79701 4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 13, TOWNSHIP 6-S, RANGE 33-E, NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4370' KB	7. Unit Agreement Name 8. Farm or Lease Name VIDA SUTPHIN 9. Well No. 1 10. Field and Pool, or Wildcat WILLCAT 12. County ROOSEVELT
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-4-69: RAN 227 JOINTS OF 4-1/2", 9-1/2", 10-1/2" AND 11.60" CASING. SET AT 7400' BY CASING MEASUREMENTS. CEMENTED WITH 300 SXS INCOR WITH 54 OF SALT PER SX. PUMPED PLUG TO 7340' AT 5:30 PM ON 9-3-69. SET SLIPS. REMOVED SOP, CUT OFF PIPE AND NIPPLED UP WELLHEAD. WOC. TESTED CASING TO 10000'. FIELD OK.

9-5: WOC. RAN TEMPERATURE SURVEY. TOP OF CEMENT 6480'. PREP TO RUN TUBING TO DISPLACE HOLE AND SPOT ACID AND PERFORATE.

(SEE CEMENTING AFFIDAVIT ATTACHED.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Brown, Jr. TITLE PETROLEUM ENGINEER DATE SEPTEMBER 9, 1969

APPROVED BY Joe D. Stamey TITLE SUPERVISOR DISTRICT 1 DATE SEP 11 1969

CONDITIONS OF APPROVAL, IF ANY:



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, R.K. Cross, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 9-3-69, 1969, BYRON JACKSON INC. performed the cementing operation herein described for H.L. Brown on their Well No. 1 on the Vada Sutphin Lease lease located in Roosevelt County, State of New Mexico.

CASING CEMENTING: Name or type of string was Production. Information provided by the Customer Company states that the casing was 4 1/2 in. O.D. set in 7-7/8" inch hole, and that the casing depth set was 7406 feet. For this job the following materials were used:

300 Sacks Class "C" Cement- 15 Sacks Salt

An estimated - sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was inches, and total depth was feet. For this job the following materials were used to place plugs as indicated:

Plug from ft. to ft. with sacks of

SIGNED: BYRON JACKSON INC.

BY- R.K. Cross

DATE: 9-3-69

RECEIVED

H. L. BROWN, JR.
MIDLAND, TEXAS

SEP 5 1969

Approved for payment
H. L. Brown, Jr.

Engineer
Production Equipment
Inventory Posted