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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 6 33 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator H. L. BROWN, JR.	8. Farm or Lease Name VIDA SUTPHIN
3. Address of Operator 309 MIDLAND TOWER, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 560 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 13 TOWNSHIP 6-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4370' KB	12. County ROOSEVELT

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER RE-ENTRY OPERATIONS ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-69: MOVED IN AND RIGGED UP PULLING UNIT. MOVED IN TUBING. PUG OUT CELLAR AND REMOVED DRY HOLE MARKER. PREP TO INSTALL CASING HEAD.

8-29: WELDED ON TO 8-5/8" AND 11-3/4" CASING. NIPPLED UP WELLHEAD. INSTALLED BOP. UNLOADED AND PACKED 4-1/2" CASING. MOVED IN REVERSE EQUIPMENT. RAN 7-7/8" BIT, JUNK BASKET AND THREE 4-3/4" DRILL COLLARS. HIT CEMENT PLUG AT 120'.

8-30: DRILLING AT 4000'. RUNNING TUBING.

8-31: WASHED AND ROTATED DOWN TO 6510'. PLUGGED DRILL STRING AT 6510'.

9-1: PULLED OUT OF HOLE. FOUND 3 DRILL COLLARS PLUGGED WITH SHALE CUTTINGS. WENT BACK IN HOLE WITH 6-3/4" BIT. HOLE CAVED IN TO 6450'. DRILLED TO 6458' IN 3 HOURS WITH REVERSE CIRCULATION. PULLED 75 STANDS OF PIPE TO GET BIT INSIDE OF 8-5/8" CASING. WILL CHANGE OUT PUMPS IN ORDER TO GET MORE VOLUME.

9-2: CHANGING OUT PUMPS.

9-3: WENT IN HOLE WITH TUBING. HOLE FILLED UP TO 6420'. MIXED MUD AND WASHED DOWN TO 7358'. FOUND CEMENT PLUG AT 7358'. DRILLED TO 7402' IN GOOD CEMENT. CIRCULATED HOLE 3 HOURS. PULLED OUT OF HOLE. PREP TO RUN 4-1/2" CASING.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE SEPTEMBER 9, 1969

APPROVED BY [Signature] TITLE [Signature] DATE SEP 11 1969

CONDITIONS OF APPROVAL, IF ANY: