

JUN 20 1969

U. C. C.
22 PM 189

Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A

7. Unit Agreement Name
8. Farm or Lease Name VIDA L. SUTPHIN
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT

2. Name of Operator H. L. BROWN, JR.	
3. Address of Operator 309 MIDLAND TOWER, MIDLAND, TEXAS 79701	

4. Location of Well	
UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 13 TWP. 6 S RGE. 33 E NMPM	12. County ROOSEVELT

15. Date Spudded 3-25-69	16. Date T.D. Reached 4-17-69	17. Date Compl. (Ready to Prod.) PLUGGED	18. Elevations (DF, RKB, RT, GR, etc.) 4359' GL	19. Elev. Casinghead 4359'
20. Total Depth 7864'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	24. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored NO

26. Type Electric and Other Logs Run COMPENSATED FORMATION DENSITY LOG, LATEROLOG

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-5/4"	42#	375'	15"	350 SXS INCOR WITH 2%CACL₂	NONE
8-5/8"	24# & 32#	3250'	11"	250 SXS INCOR WITH 2%CACL₂	NONE

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments SUMMARY OF DST'S, 2 COPIES OF NOTARIZED INCLINATION REPORT, ONE COPY OF THE COMPENSATED FORMATION DENSITY LOG & ONE COPY OF THE LATEROLOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE PETROLEUM ENGINEER DATE JUNE 20, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1810 (+2568)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2015 (+2363)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3090 (+1288)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4440 (-62)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5720 (-1342)</u>	T. Granite <u>7585 (-3207)</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6470 (-2092)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. PI <u>3610 (+768)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1733	1733	REDBED				
1733	2078	345	REDBED & ANHYDRITE				
2078	2380	302	ANHYDRITE & SALT				
2380	2800	420	ANHYDRITE & SHALE				
2800	2910	110	SHALE & LIME				
2910	5365	2455	LIME				
5365	5611	246	SALT & LIME				
5611	6238	627	LIME				
6238	6364	126	LIME & SHALE				
6364	6629	265	LIME				
6629	6750	121	LIME & SHALE				
6750	6931	181	ABO				
6931	7080	149	LIME & SHALE				
7080	7116	36	ABO				
7116	7152	136	LIME				
7152	7250	98	LIME & SHALE				
7250	7496	246	LIME				
7496	7577	81	LIME & SHALE				
7577	7607	30	LIME				
7607	7652	45	SAND & SHALE				
7652	7757	105	LIME				
7757	7864	107	LIME & CHERT				