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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 27 10 31 AM '69

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Blackwater Draw</b>	
2. Name of Operator <b>Hanson Oil Company &amp; Wilbur L. Shackelford</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1515, Roswell, New Mexico 88201</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>17</b> TWP. <b>1-S</b> RGE. <b>36-E</b> NMPM						12. County <b>Roosevelt</b>	
15. Date Spudded <b>5-11-69</b>		16. Date T.D. Reached <b>5-22-69</b>		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) <b>4013' GL</b>	
19. Elev. Casinghead <b>4013'</b>		20. Total Depth <b>3992'</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>0-3992'</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run <b>GR-N, LL &amp; MLL</b>	
27. Was Well Cored <b>Yes</b>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <b>8-5/8"</b>		WEIGHT LB./FT. <b>24#</b>		DEPTH SET <b>447'</b>		HOLE SIZE <b>12"</b>	
CEMENTING RECORD <b>200 sx.</b>		AMOUNT PULLED <b>None</b>					
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Date First Production			
Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>1 each GR-N, LL &amp; MLL logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Harry F. Sherman</b>				TITLE <b>Manager</b>		DATE <b>May 26, 1969</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1412	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1473	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1755	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2565	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	3886	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1412	1412	Red beds				
1412	1473	61	Anhydrite				
1473	1755	282	Salt & anhydrite				
1755	2565	801	Sand, shale & anhy.				
2565	3886	1321	Lime & dolomite				
3886	3992	106	Sand & shale				