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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 11 10 10 AM '69

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <i>George W. Lee</i>	
2. Name of Operator <i>Continental Oil Company</i>		9. Well No. <i>1</i>	
3. Address of Operator <i>Box 460, Hobbs, New Mexico 88240</i>		10. Field and Pool, or Wildcat <i>Wildcat</i>	
4. Location of Well		12. County <i>ROOSEVELT</i>	
UNIT LETTER <i>D</i> LOCATED <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM			
THE <i>WEST</i> LINE OF SEC. <i>22</i> TWP. <i>3-S</i> RGE. <i>32E</i> NMPM			
15. Date Spudded <i>5-21-69</i>	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) <i>6-20-69</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>4305 DF</i>
19. Elev. Casinghead	20. Total Depth <i>7956</i>	21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made <i>Yes</i>
26. Type Electric and Other Logs Run <i>Gamma Ray Sonic Caliper</i>			27. Was Well Cored <i>No</i>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>11 3/4"</i>	<i>42</i>	<i>313'</i>	<i>15"</i>	<i>200</i>	<i>none</i>
<i>8 7/8"</i>	<i>32+24</i>	<i>3221'</i>	<i>11</i>	<i>310</i>	<i>none</i>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Robert Gault III</i>	TITLE <i>Adm. Sec. Chief</i>	DATE <i>6-25-69</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1652</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kiriland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2728</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4053</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5408</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6192</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6058</u>	T. <u>Pi</u> <u>3166</u>	T. Chinle _____	T. _____
T. Penn. <u>7312</u>	T. <u>Clearfork</u> <u>4688</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Sample log unavailable 0-6900				
6900	7030	130	Red sh. Anhy, & Dol				
7030	7100	70	Lime, shale, Anhy, Dol				
7100	7300	200	Lime & red shale				
7300	7650	350	Lime red & gray shale				
7650	7770	120	Lime				
7770	7880	110	Lime & red & gray shale				
7880	7950	70	Lime chert, sand, red & gray shale				