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DISTRIBUTION	NEM	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 14-65							
SANTA FE									
FILE		Jul 24 8 47 AM 169			5A. Indicate Type of Lease				
บ.ร. <b>G.ร.</b>		OUL L	0 41 141 88	_					
LAND OFFICE				-5	s. State Cil &	Gas Lease No.			
OPERATOR				ļ.,	<del>-</del>				
	· <del>············</del>								
APPLICATION									
1a. Type of Work		7. Unit Agree	ement Name						
			🗂 🗎						
b. Type of Well		DEEPEN	ACK L	8. Farm or Lease Name					
OIL TO GAS		OTHER ZONE X ZONE				M. Seale			
WELL MELL	OTHER			9. Well No.					
2. Active of Operator									
Marathon Oil Company									
3. Address of Operator	- 000 V 11	W Wassid and		<b>!</b> '	10. Field and Pool, or Wildcat Wildcat				
P. 0	. Box 220, Hobb				Wildcat				
4. Location of Well	R A LOC	ATED 660 FE	ET FROM THE North	LINE					
3									
AND 660 FEET FROM	THE East LIN	E OF SEC. 25	P. 6-S RGE 37-	E NMPM					
	HIHIHI				12. County				
					Roosevel	.t (       )			
	HHHHHH	<del>/////////////////////////////////////</del>	<i>HHHHH</i>	77777	IIIIII	HIIIIIII			
	44444444	<i>HHHHH</i>	Proposed Depth 19	A. Formation	,,,,,,	20. Rotery or C.T.			
		//////////////////////////////////////		C A 4 -		All Potary			
			4500'	San Andı		All Rotary Date Work will start			
21. Elevations (Show whether DF,	1		B. Drilling Contractor		1	-26-69			
GL 4015 (Est.)	Cu	rrent				-20-07			
23. PROPOSED CASING AND CEMENT PROGRAM									
			r	T		ECT TOB			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF 200		Circulate			
11"	8-5/8"	24#	3751	200					
						Circulate			
11"	8-5/8"	24#	3751	200		Circulate			
11"	8-5/8"	24#	3751	200		Circulate			
11"	8-5/8"	24#	3751	200		Circulate			
11" 7-7/8"	8-5/8" 4-1/2"	24# 9.5#	375' 4500'	200 700		Circulate 375'			
11" 7-7/8"	8-5/8" 4-1/2" to drill to S	24# 9.5# an Andres forma	375' 4500' tion to a depth	200 700 of appro	oximate1	Circulate 375'			
11" 7-7/8"	8-5/8" 4-1/2" to drill to S	24# 9.5#	375' 4500' tion to a depth	200 700 of appro	oximate1	Circulate 375'			
11" 7-7/8" Plar 4500'. A	8-5/8" 4-1/2" In to drill to S	24# 9.5# an Andres forma be cemented and	375' 4500' tion to a depth tested by app	of approved me	oximatel thods.	Circulate 375'			
11" 7-7/8" Plar 4500'. A	8-5/8" 4-1/2"  n to drill to S All casing will w out equipment	24# 9.5#  an Andres forma be cemented and	375' 4500'  tion to a depth tested by app:	of approposed meron Pi	oximatel thods. pe Rams,	Circulate 375'			
11" 7-7/8"  Plan 4500'. A	8-5/8" 4-1/2"  n to drill to S All casing will w out equipment	24# 9.5#  an Andres formate be cemented and to be used is:  Remote control	375' 4500'  tion to a depth d tested by app  900 Series Car ls will be loca	of appropriate of appropriate on distribution distributio	oximatel thods. pe Rams, errick	Circulate 375'			
11" 7-7/8"  Plan 4500'. A	8-5/8" 4-1/2"  n to drill to S All casing will w out equipment	24# 9.5#  an Andres formate be cemented and to be used is:  Remote control	375' 4500'  tion to a depth d tested by app  900 Series Car ls will be loca	of appropriate of appropriate on distribution distributio	oximatel thods. pe Rams, errick	Circulate 375'			
11" 7-7/8"  Plan 4500'. A  Blow Blind Ran floor wit	8-5/8" 4-1/2"  n to drill to S All casing will w out equipment ns. th closing unit	24# 9.5#  an Andres forma be cemented and	375' 4500'  tion to a depth d tested by app  900 Series Car ls will be loca	of appropriate of appropriate on distribution distributio	oximatel thods. pe Rams, errick	Circulate 375'			
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Plan 4500'. A Blow Blind Ran floor with  APR COR 9 DRILLIN EXFIRES	8-5/8" 4-1/2"  n to drill to S All casing will w out equipment ns. Th closing unit DROVAL VALID ON DAYS UNLESS NG COMMENCED  (-) Y-69  ROPOSED PROGRAM: IF	24# 9.5#  an Andres forma be cemented and to be used is: Remote contro located a minim	375' 4500'  tion to a depth d tested by app: 900 Series Car ls will be locar num of 75' from	of approved memeron Pited on de wellhead	oximatel thods. pe Rams, errick d.	Circulate 375'			
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Plar 4500'. A  Blow Blind Ram floor wit  APR SOR 9  PRILLIN  EXFIRES  IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati	8-5/8" 4-1/2"  A to drill to S All casing will wout equipment ins. The closing unit provat VALOR COMMENCED,  COMME	24# 9.5#  an Andres forma be cemented and to be used is: Remote contro located a minim	375' 4500'  tion to a depth distance by appropriate tested by appropriate Carlos will be local num of 75' from	of approved memeron Pited on diwellhead	oximatel thods.  pe Rams, errick d.	Circulate 375'			
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Plan 4500'. A  Blov Blind Ran floor wit  APR FOR 9 DRILLIN  EXFIRES  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informati	8-5/8" 4-1/2"  A to drill to S All casing will wout equipment ins. The closing unit provided the closing unit provided the commence of the com	24# 9.5#  an Andres forma be cemented and to be used is: Remote contro located a minim	375' 4500'  tion to a depth distance by appropriate tested by appropriate Carlos will be local num of 75' from	of approved memeron Pited on de wellhead	oximatel thods.  pe Rams, errick d.	Circulate 375			
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## NEW CICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

			-2		Wallan				
Operator MARATHON OIL COMPANY		MJUSZALE 8 47 AM '69		Well No.					
Unit Letter	Section 25	Township 6 Source	Ronge	County	· ·				
Actual Footage Loca	25	6 South	37 EAST	ROOSEVELT					
Actual Footage Location of Well:  660 feet from the NORTH line and 660 feet from the EAST line									
Ground Level Elev.	Producing For	mation F	Pool		Dedicated Acreage:				
4 4015 (EST.			WILDCAT		Acres Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
		MARATHON	,099	ndied he best of m	CERTIFICATION  certify that the information con- cein is true and complete to the y knowledge and belief.  ), Young a  YOUNGER  PETROLEUM ENGINEER				
			)   	Company MARAT  Date 7-18-	HON OIL COMPANY				
REG. PROS.	STATE ON MEXICO		M. SEALE	I hernby shown on notes of under my is true o knowledg  Date Survey	certify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief.  Ted 1-1969 Professional Engineer is Surveyor				
0 330 660	90 1920 1680 198	0 2310 2640 2000	1800 1000 8		676				

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MARATHON OIL CO. Area Operations Office Hobbs, New Mexico