

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other *TEMP. ABD.*

2. NAME OF OPERATOR

The Petroleum Corporation

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1980' FEL of Section 17

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-034546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Midwest Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T7S-R32E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

15. DATE SPUNDED

12/27/69

16. DATE T.D. REACHED

1/9/70

17. DATE COMPL. (Ready to prod.)

tested to 4/15/70 then S.I. 4-15-70

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

GL-4472

19. ELEV. CASINGHEAD

4472

20. TOTAL DEPTH, MD & TVD

4350

21. PLUG, BACK T.D., MD & TVD

4300

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	392	12-1/4	325 sxs (circulated)	None
4-1/2	9.5	4350	7-7/8	250 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	4175	(none)

31. PERFORATION RECORD (Interval, size and number)

4178-96 (36 holes)

4178-96 (36 holes) reperforate after squeeze

4204-12 & 4232-38 (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4178-96	2,000 Gals.
4178-96	squeeze w/125 sxs
4178-96	2,000 Gals.
4178-96	5,000 Gals.

33.* PRODUCTION 4178-4238 40,000 gals. + 60,000 #SWF

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	NOTED						
	AUG 1 1970						
FLOW. TUBING PRESS.	CASE PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, burned, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well produced 127 BNO in two months production test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sandy C. Shaw

TITLE

POTR. ENGR.

DATE

7/22/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

AUG 11 1970

OIL CONSERVATION UNIT
HOUSTON, TEXAS