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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

7. Unit Agreement Name

8. Farm or Lease Name
C. W. Allison

2. Name of Operator
DELAWARE-APACHE CORPORATION

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 29 TWP. 4S RGE. 36E NMPM

12. County
Roosevelt

15. Date Spudded 4-8-70 16. Date T.D. Reached 4-18-70 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) GR. 4189' 19. Elev. Casinghead 4199'

20. Total Depth 4636' 21. Plug Back T.D. 22. If Multiple Compl., How Many Dry 23. Intervals Drilled By Rotary Tools Cable Tools 4636 0

24. Producing Interval(s), of this completion - Top, Bottom, Name 'Dry Well Plugged & Abandoned' 25. Was Directional Survey Made

26. Type Electric and Other Logs Run Com p. Acoustic, Guard, Forxo 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	380	12-1/4"	230 sx cement	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE May 8, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quarterly reports from state lands, where six copies are required. See Rule 1105.

INDICATE VARIATION TOOLS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anly _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Sant _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2178</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grangerburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3225</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4570</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Rio _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2178	3225	1047	Yates				
3225	3713	488	San Andres				
3713	4570	857	Pie Marker				
4570	4536		Glorieta				

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MAY 11 1970

OIL COMMISSION O.A.M.
LEADS, N. M.

INCLINATION REPORT

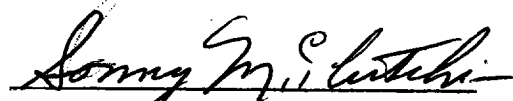
DELAWARE APACHE CORPORATION
1720 Wilco Building
Midland, Texas 79701

C. W. Allison #1-N
1980' FWL & 660' FSL
Section 29, T-4-S, R-36-E
Roosevelt County, New Mexico

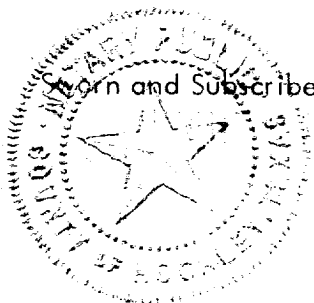
RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
381	3/4	4.99	4.99
875	1	8.64	13.63
1,370	1	8.66	22.29
1,770	1	7.00	29.29
1,958	1 1/4	4.10	33.39
2,433	1 1/4	10.36	43.75
2,892	1 1/2	12.02	55.77
3,320	3/4	5.61	61.38
3,697	1/4	1.66	63.04
4,010	1/2	2.72	65.76
4,504	1	8.64	74.40

I hereby certify that I have personal knowledge of the data and facts placed on this report,
and that such information given above is true and complete.



VERNA DRILLING COMPANY
P. O. Box 1000
Levelland, Texas 79336



Given and Subscribed before me, this the 1st day of June, 1970.



Notary Public in and for
Hockley County, Texas

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JUNE 1970

OIL CONSERVATION COMM.
HOBBBS, N. H.