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NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION				A Part of	
DISTRIBUTION	NEW						
SANTA FE				[5A. Indicate 7	Type of Lease	
FILE				1	STATE	FEE XX	
U.S.G.S.					.5. State Oil &	Gas Lease No.	\neg
LAND OFFICE							1
OPERATOR					THITT	TITITITI	m
		DEEDEN O	D DI LIC BACK				
	N FOR PERMIT TO I	JRILL, DEEPEN, U	R PLUG BACK		7. Unit Agree	ment Name	
la. Type of Work					1		1
DRILL XX DEEPEN PLUG BACK					8. Farm or Le	ase Name	
b. Type of Well				PLE	C. W. Allison		
OIL GAS WELL WELL	OTHER		ZONE LAK Z	ONE	9. Well No.		
2. Name of Operator					1		
DELAWARE-APACHE	<u>CORPORATION</u>				10. Field and	Pool, or Wildcat	
3. Address of Operator					Wildcat		
1720 Wilco Build	iing, Midland, To	exas 79701	Mank		Tilli	TITITITI.	TTI
4. Location of Well UNIT LETT		ATED 1980 FE	ET FROM THE West	LINE			IIII
		00					1111
AND 660 FEET FROM	A THE South LINE	E OF SEC. 29 TW	P. 45 RGE. 36E	NMPM	12. County		111
					Roosevel	• (((((()	IIII
	77777777777777777777777777777777	4444444	/////////////////////////////////////	+++++	FOO3EAET	HHHmi	1111.
					(((((((
		<i>HHHHH</i>	9. Proposed Depth 19	A. Formatio	n	20. Rotary or C.T.	
		<i></i>		an Andr	956	Rotary	
		& Status Plug. Bond 21	4600 S	al Anul I	22. Approx	. Date Work will sta	rt
21. Elevations (Show whether D	· · · · · · · · · · · · · · · · · · ·	-		Co		diately	
Gr. 4189'	Statewi	de (active)	Verna Drilling	CU.	1 1111112	4144217	
23.	F	ROPOSED CASING AND	CEMENT PROGRAM				
		WEIGHT PER FOOT	<u> </u>	SACKS C	OF CEMENT	EST. TOP	,
SIZE OF HOLE	SIZE OF CASING		350	300		surface	
12 1/4"	3 5/8"	9.5	4600	300		3000	
7 7/8"	4 1/2"	9.5	7000	 			
D111 Co	llect ,A.C. 915	683-5261 approv	val to drill.				
Please call Co	Hect With 212	OOD OZOT APPTO					
D =1 C00 ====	a pop will be us	has					
Duel 600 serie	s BOP will be us)GU •					
							83
	7-8-70						
	1 = 0 10						
IN ABOVE SPACE DESCRIBE		- DRADASAL IS TO DEEPEN (OR PLUG BACK, GIVE DATA O	N PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW	/ PRODU
TIVE ZONE. GIVE BLOWOUT PREVE	INTER PROGRAM, IT THE						
I hereby certify that the inform	ation above is true and con	nplete to the best of my k	mowledge and belief.				
I	21		ion Clerk		Apr	11 6, 1970	
Signed Down	THEODENIA	Title	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_ Date		
(This space)	for State Use1						
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Ya. 11.	Alel Somo	HTTE E			_ DATE		
APPROVED BY	p 2 y C-cernen	<u>~</u> /!!!LE					
CONDITIONS OF APPROVAL	, IF ANY:						

NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section C. W. ALLISON APACHE CORPORATION Range County Section Township Unit Letter ROOSEVELT 36 EAST 29 4 South Actual Footage Location of Well: 1980 WEST feet from the 660 feet from the SOUTH line and Dedicated Acreage: Producing Formation San Andreas Ground Level Elev. 40 Wildcat 4189' Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Production Clerk Anache Corporation Company <u>April 6</u> I hernby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief. Date Surveyed APRIL 1, 1970 Registered Professional Engineer oend√or l

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