NO. OF APPES RECEIVED	NEW	MEXICO OIL CONSE	RVATION COMMISSIO)N	Form C-101	
SANTA FE			Revised 1-1-	65 7 11/1 1/1		
FILE						e Type of Lease
U.S.G.S.	 				STATE	& Gas Lease No.
LAND OFFICE	+-				. 3. State On	& Gas Lease No.
OPERATOR					inni	
	N FOR PERMIT TO	DRÍLL, DEEPEN, (OR PLUG BACK			
1a. Type of Work					1	eement Name
b. Type of Well]	DEEPEN	PLUG	BACK	8. Farm or I	Lease Name
OIL X GAS WELL	1		SINGLE MU	ZONE	1	arrish NCT-1
2. Name of Operator	OTHER		ZONE L	ZONE L	9. Well No.	
TEXACO INC.						1
3. Address of Operator	1000 ANY (850)	4.6. 70701 W W	OADDETT CAT	rix	10. Field a	nd Pool, or Wildcat
P. O. BOX 3109					777777	
4. Location of Well UNIT LETTI	ERLOC	ATED <u>1980'</u> F	EET FROM THENort	LINE		
AND 1980' FEET FROM	THE West LINE	E OF SEC. 27	WP. 3S RGE.	33E NMPM		
AND 1980 FEET FROM	THE TOP LINE	inniiniinii	riiiniiiiiiiii	TTTTTT	12. County	XHHHHH
					Roosev	elt (
HHHHHHH	<i>HHHHHHH</i>			777777	illli)	
		HHHH	9. Proposed Depth	19A. Formatio		20, Rotary or C.T.
			4,000	San Andr		Rotary
21. Elevations (Show whether DF		& Status Plug. Bond 2				x. Date Work will start
Not Available	\$10,0	00 Blanket	Unknown		At	Once
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	- SACKS O	CEMENT	EST. TOP
11"	8 5/8"	20#	4001	* 250 s	acks	300% to circulat
7 7/8"	4 1/2"	9.5#	4000'	**650 s	acks	150% to tie back
* 250 sacks Class ' **400 sacks TLW w/4 w/10#/sx salt, 14 Centralizers 3300 Selective Perf-2 JS Treat w/ 2500 gal	5% Gel & 5#/sx G 4.8#/gal. O'-TD	ilsonite, 11.5 (150% COMPLETIO	#/gal. followe to tie back) N PROGRAM TH	d by 250 Not rec Rough C HE COMM 4 HOURS	sacks C. uired to	must circulate. lass "C" o tie back MUST BEAN SERTION O RUNNING
		PORMATION T	OPS EXPECTED	ASING.		
San Andres		1 OM WILLOW 1	nur an Ingril - Australian Australia - Aus	1	PPROVAL Y	YALID
zone D 33	395' G 3740'			FO!	OD DAYS	UNLESS
	470' H 3840'			DRIL	LING COM	MENCED,
F 36	530' 4000'	Total Dep	th	,2	, ,	20, 1990
	WI WHILE I			FXFIRES	Ang.	20)
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA			
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.					
I hereby certify that the informati	11	olete to the best of my known of the Division		r	Date	May 20, 1970
Signed J. Velter	1	- 1010				
This space for	state Use) v. Russjan	G	eologia;			MAY 22 1970
CONDITIONS OF APPROVAL, IS		- TITLÉ			DATE	

RECEIVED

MAY 2 1 1970 OIL CONSERVATION COMM. HOBBS, N. M.

		All distances must be from	n the outer boundaries o	of the Section.						
Operator TEXACO Inc.			A. Parrish		Well No.					
Unit Letter F	Section 27	Township 3 South	Bange 33 East	County R	loosevelt					
Actual Footage Lo	cation of Well:			 ,						
1980		North line and	1980 fe	et from the	West	line Sec. 27				
Froducting Formation Can Andres			∞ı Wild cat			Dedicated Acreage:				
		ted to the subject well	by colored pencil	or hachure	marks on the	·				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
										
			1	į		CERTIFICATION				
		C. A	Montgome ry		tained here	ertify that the information con- ein is true and complete to the knowledge and belief.				
			EXACO Inc.		Name J	J. Velten				
	,					Civil Engineer				
1980			1		T	EXACO Inc.				
	40 4	<i>ic.</i>			Date 5/	′ 20 / 70				
Т.	otal: 320 Ac. NCT-1	(27)			shown on the notes of ac under my su	ertify that the well location his plat was plotted from field true true true true true true true true				
	mougning		& Hazel Mille	er	Registered Frand/or Land &	5/20/70 ofessional Engineer Surveyor Velten				
0 330 660 1	90 1320 1650 1980	2310 2640 2000	1500 1000 -			··-·				

RECEIVED

MAY 2 1 1970 OL CONSERVATION COMM. HOBBS, M. IJ.