NO. OF COPIES RECEIV	ED						
DISTRIBUTION			NEW MEXICO OIL CONS	ERVATION COM	AISSION	Form C-101	11 - 14
SANTA FE							
FILE						5A. Indicate Typ	
U.S.G.S.							
LAND OFFICE						.5, State Oil & Ga	IS Lease No.
OPERATOR							
		_					
APPL	ICATION F	OR PERMIT	TO DRILL, DEEPEN	, OR PLUG BA	CK		
1a. Type of Work						7. Unit Agreemer	nt Name
	NLL XX		DEEPEN		PLUG BACK		
b, Type of Well						8. Farm or Lease	e Name
WELL XX	AS	OTHER		ZONE XX	MULTIPLE	Gilman	
2. Name of Operator						9. Well No.	
DELAWAR	E-APACHE	CORPORAT	ION			1	
3. Address of Operator				·····		10. Field and Po	ool, or Wildcat
1720 Wi	lco Buile	ding, Mid	land, Texas 7970	1		Wildcat	
			CC0	FEET FROM THE	North LINE		
L L	INIT LETTER		LOCATED	FEET FROM THE			
and 660 f	EET FROM THE	West	LINE OF SEC. 19	тwр. 65 в	GE. 35E NMPM	())))))))))))))))))))))))))))))))))))	
		الأأأال		<u>IIIIIIIII</u>		12. County	
						Roosevelt	
**********	///////	HHHHH	*******	<i>illillilli</i>	<u>MMMM</u>	<u> </u>	
<i>AHHHHHH</i>	<i>HHHH</i>	******	**************	19. Proposed Dep	th 19A. Formatic	on 20.	Rotary or C.T.
//////////	///////	////////		4350'	San And	202	Rotary
21. Elevations (Show w	hather DE RT		. Kind & Status Plug. Bond	4350 21B. Drilling Con		22. Approx. Do	nte Work will start
-		21A	. And & Status I ray. Dona				
4284.2	<u>Gr.</u>			N.A.		June 1,	13/0
23.			PROPOSED CASING A	ND CEMENT PROC	GRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	350	275	Circ.
7-7/2"	4-1/2"	9.5	4350	400	3000
			ł	1	1

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING 85/4" CASING.

DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Thereby so they that the information	above is true and complete to the best of my knowledge and belief.	
I nereby certify that the information		

likelians Signed_

Title___ Regional Engineer

Oil & Gas inspecto

Date 5.25.70

MAI 27 1970

(This space for State Use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

.

RECEIVED

.

MAY 8 (1070

. **N**



NEW / ICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	on the outer boundaries of	the Section.	<u></u>
Operator		the second se	Lease		Well No.
	Apache Co	г <i>р</i> .	Gilman		
the second se	tion	Township	Range	County	
0	19	6 South	35 East	Roosevelt	
Actual Footage Location	n of Well:				
		orth line and	660 te	et from the WEST	line
Ground Level Elev. Producing Formation			Pool		Dedicated Acreage: 40
4284.2		ndres	Wildcat	· · · · · · · · · · · · · · · · · · ·	ACI 8
		ted to the subject we			hereof (both as to working)
interest and a	royalty). one lease of c munitization,	lifferent ownership is d unitization, force-pooli	dedicated to the well, ng. etc?	, have the interests of	all owners been consol-
this form if n	"no," list the ecessary.)	ed to the well until all	riptions which have a	ctually been consolid	ated. (Use reverse side munitization, unitization, a approved by the Comm
88 				rained hi best of n 	certify that the information content are in is true and complete to the my knowledge and belief. <u>J. Williams</u> ional Engineer aware-Apache Corp. 15, 1970
			HGINEERIA LIAD	shown o nates J under m is true knowled Date Surv Ap Registere	ril 27, 1970 d Professional Engineer
	 				nd surveyor
	 			and of Lo	bosk liket

KEL MED

1. J. C. 1. (197**9**

011 101 201 202 102 10211. Hables, M. 11.

