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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry, Well P & A</u>		7. Unit Agreement Name
2. Name of Operator <u>DELAWARE-APACHE CORPORATION</u>		8. Farm or Lease Name <u>Miller</u>
3. Address of Operator <u>1720 Wilco Building Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>6S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>Gr. 4325.3</u>		12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well DSTs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5-70 4239' Trip, 7=7/8" Hole. DST #1 3990'-4150'. Open 10 min w/weak blow, dead in 5 min. Closed in 60 min., open 30 min w/no blow. Closed in 240 min Recovered 30' drlg mud, no show. HP 2392; ISIP 630#; IFP 119#; FFP 119#; FSIP 1429#; Sample chamber recovered 2300 cc mud. BHT 106°F.

7-8-70 TD 4400'. DST #2 4225'-4400'. Open 10 min w/medium blow, SI 60 min. Open 60 min, no blow. SI 4 hr. Recovered 40' drlg mud, no show. IHP 2501; ISIP 1413#; FP 126-149#; FSIP 1407#; FHP 2501; BHT 109°F. Sample chamber recovered 2500 cc mud.

Set cement plugs at the following depths
25 sx @ 4316'-4401'
25 sx @ 3371'-3456'
25 sx @ 2380'-2465'
25 sx @ 281'-366'
10 sx @ surface with marker for dry hole
Well plugged and abandoned, final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie J. Husband TITLE Production Clerk DATE July 14, 1970

APPROVED BY John W. Runyan TITLE Inspector DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1970

OIL CONSERVATION COMM.
HOBBS, N. M.