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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒ XX

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A

2. Name of Operator
DELAWARE-APACHE CORPORATION

3. Address of Operator
1720 Wilco Building Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Miller

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 26 TWP. 6S RGE. 34E NMPM

12. County
Roosevelt

15. Date Spudded 6-27-70 16. Date T.D. Reached 7-8-70 17. Date Compl. (Ready to Prod.) P & A 18. Elevations (DF, RKB, RT, GR, etc.) FR 4325.3' 19. Elev. Casinghead

20. Total Depth 4400' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many P & A 23. Intervals Drilled By Rotary Tools 4400' Cable Tools 0'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Well plugged an abandoned

25. Was Directional Survey Made ---

26. Type Electric and Other Logs Run
Laterolog, Microlaterolog, Sidewall Neutron Porosity Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	366'	12-1/4"	275 sx	0'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production DRY Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
3 logs as mentioned in #25

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Hudson TITLE Production Clerk DATE 7-14-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, It is 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1795'</u>	T. Canyon _____	T. _____	T. Penn. "B"
T. Salt _____	T. Strawn _____	T. _____	T. Penn. "C"
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D"
T. Yates <u>2360'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3456'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Dinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aso _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1795	2360	565	Andy				
2360	3456	1096	Yates				
3456	4400	949	San Anders				
4000			Pie Marker				

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JUL 10 1970

OIL CONSERVATION COMM.

HOUSTON, TEXAS