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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

None

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name None |
| 2. Name of Operator Southern Petroleum Exploration, Inc. | 8. Farm or Lease Name Scott R. Brown |
| 3. Address of Operator P. O. Box 1434, Roswell, New Mexico 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>4-N</u> RANGE <u>29-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4480 Gr. | 12. County Roosevelt |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 3:00 P.M. 8/15/70, ran 312' of 8-5/8", 20#, J-55 casing, cemented with 200 sacks 50-50 Posmix A cement (280 cubic feet El Toro Class H - Rio Grande Lite Poz 1) plus 2% calcium chloride. Cement mixed in 80° temperature. This cement will reach a compressive strength of at least 500 pounds per square inch in 12 hours. Estimated minimum formation temperature in zone of interest is 85°. Cement circulated. Plug down 8:45 P.M. 8/15/70. Waited 12 hours for cement to set. Tested casing with 1000# for 30 minutes. Held O.K. *Circ*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|------------------------------------|-----------------------------|
| SIGNED <u>B.C. Hick</u> | TITLE <u>District Manager</u> | DATE <u>August 21, 1970</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>SUPERVISOR DISTRICT 1</u> | DATE <u>AUG 23 1970</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |