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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2159	

1g. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		None	
2. Name of Operator		8. Farm or Lease Name	
Southern Petroleum Exploration, Inc.		State L	

3. Address of Operator		9. Well No.	
P. O. Box 1434, Roswell, New Mexico 88201		1	
4. Location of Well		10. Field and Pool, or Wildcat	
		Wildcat	

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 5 TWP. 1-N RGE. 29-E NMMPM		Roosevelt	

15. Date Spudded 8-21-70	16. Date T.D. Reached 8-26-70	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4296 GR	19. Elev. Casinghead
20. Total Depth 2783	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-2783	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray-Sonic, No. 9 Laterolog, Microlaterolog & Sidewall Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	328'	12-1/4"	200 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments Gamma Ray-Sonic, No. 9 Laterolog, Mircolaterolog, Sidewall Neutron, Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Affadavit		
SIGNED [Signature]	TITLE District Manager	DATE Sept. 3, 1970