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NEW MEXICO OIL CONSERVATION COMMISSION Note	DISTRIBUTION								· · · · · · · · · · · · · · · · · · ·
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District Manager Sent 11 107	36. I hereby certify that	the information	shown on both s	ides of this f	onn is tru	ie and comple	te to the best of my know	stedge and belief.	Affidavit
District Manager Cent 11 107	1		1		1	1			
SIGNED TITLE DISCITCE MANAGER DATE SEPT. 11; 1970	SIGNED A	L 11		19-1 -	D.	istrict	: Manager	DATE Set	ot. 11, 1970

RECEIVED

CONTRACTOR OF THE CO