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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator Southern Petroleum Exploration, Inc.		8. Farm or Lease Name Elizabeth M. Hensley
3. Address of Operator P. O. Box 1434, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>1-S</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4445 GR.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Spud 5:00 P.M. 8/28/70. Ran 324', 20#, J-55 casing, cemented with 200 sacks 50-50 Posmix A cement (280 cubic feet El Toro Class H - Rio Grande Lite Poz 1) plus 2% calcium chloride. Cement mixed in 80° temperature. This cement will reach a compressive strength of at least 500 pounds per square inch in 12 hours. Estimated minimum formation temperature in zone of interest is 85°. Cement circulated. Plug down 11:00 P.M. 8/28/70. Waited 12 hours for cement to set. Tested casing with 1000# for 30 minutes. Held O.K.

Note: Rule 107 Requires a minimum of 12 hours w.o.c. Time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B.C. Shah</u>	TITLE <u>District Manager</u>	DATE <u>9/1/70</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Chief Clerk</u>	DATE <u>SEP - 3 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 10 1970

OIL CONSERVATION COMM.
HOLDS, R. L.