

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR Jenkins-Thaenens Oil Company, Inc.																	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FWL of Section 23 At top prod. interval reported below At total depth																	
14. PERMIT NO.				DATE ISSUED													
15. DATE SPUDDED 9/20/70																	
16. DATE T.D. REACHED 9/28/70																	
17. DATE COMPL. (Ready to prod.) 10/20/70																	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4467.3 KB																	
19. ELEV. CASINGHEAD																	
20. TOTAL DEPTH, MD & TVD 4440																	
21. PLUG, BACK T.D., MD & TVD 1305																	
22. IF MULTIPLE COMPL., HOW MANY*																	
23. INTERVALS DRILLED BY 0 - TD																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4204 - 4284 San Andres																	
25. WAS DIRECTIONAL SURVEY MADE No																	
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Porosity, Microlog, Laterolog																	
27. WAS WELL CORED Yes																	
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8		20#		400		12 1/4		275		None							
4 1/2		10.5		4440		7 7/8		650		None							
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)									
30. TUBING RECORD																	
SIZE		DEPTH SET (MD)		PACKER SET (MD)													
2 3/8		4275		No													
31. PERFORATION RECORD (Interval, size and number) 4204, 4219, 4250, 4264, 4273, 4284, 1 shot per interval																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED											
4204 - 84						3,000 Gal 15% acid 471 bbls oil, 23,000# sand											
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
10/20/70		Shab						Producing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
10/23/70		7 1/2		-		→		131		24.6		No		1274			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
-		-		→		419		787		No		26.1					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
To be sold.												Richard Thaenens					
35. LIST OF ATTACHMENTS None—2 copies electric log previously furnished																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		Hanna Hales						TITLE		Agent		DATE		10/28/70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4204	4284	Sandy Dolomite	Salt Yates San Andres Fl Marker	1950 2255 3425 3970	

RECEIVED
MAY 5 1970

OIL CONSERVATION COMM.
DALLAS, TEX.