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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

Shell Pederal  1	FILE		AND			
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Responds for Hilling (Check proper box)  New Wolf   Change in Transporter of Country Inc.   Change in Transporter of Country Inc.   Change in Change in Transporter of Country Inc.   Change in Chan	c/e 011 Report	s & Gas Services, Inc F	?.O. Box 763 - Hebbs, N	ew Mexico 58240		
Contempletion			Other (Please explain)			
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If change of ownership give name and address of previous owner and address of previous owner.  DESCRIPTION OF WELL AND LEASE Lease pinner Shall 7 rederabl  1				CONCUR		
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Shell Federal   1   Under Chaveroo San Andres   Stone, Federal of Fae   Pederal   Above   Location   Locatio		Well No. Pool Name, Including F	ormation R - 4/08() Kind of Lea	Lease No.		
Unit Letter K : 1980   Feet From The South   Line and   1980   Feet From The   West    Line of Section 23   Township 7 S   Runge 32 E   NMPM   Less / County    DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Rows et Authorised Transporter of CU E   of Condensate    Rows et Authorised Transporter of Customyland Gale   or Dry Gale    None of Authorised Transporter of Castacyland Gale   or Dry Gale    Address (Give address to which approved copy of this form is to be sent)  Box 3119, Midland, Texas  Address (Give address to which approved copy of this form is to be sent)  Box 3119, Midland, Texas  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which appr	1 -			ral or Fee Federal Above		
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Date Compl. Ready to Prod.  10/20/70  Elevotions (DF, RKB, RT, CR, etc.)  Name of Producing Formation  San Andres  Perforations  4204, 4219, 4250, 4264, 4273, 4284  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4  3 5/6  4 1/2  4 1/2  4 4/40  5 1/4  TUBING CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  12 1/4  3 5/6  4 1/2  4 1/2  4 1/2  4 1/2  5 1/4  TUBING CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4  3 5/6  4 1/2  5 1/2  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  10/20/70  Longth of Test  7 1/2 Nrs.  Actual Prod. During Test  131  OLO3370  Length of Test  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and t	Designate Type of Comple	$\mathbf{x}$	1 X	1		
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4  8 5/8  4 1/2  4440  550  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Cill Run To Tanks  10/20/70  Length of Test  7 1/2 krs.  Actual Prod. Dutting Test  131  OLI-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  19  APPROVED  19  APPROVED  19				Depth Casing Shoe		
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4  8 5/8  400  275  7 7/8  4 1/2  4440  650  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks 10/20/70  Length of Test 7 1/2 Hrs.  Actual Prod. During Test 131  OII-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  APPROVED  19  19  19  19  19  19  19  19  19  1	7301, 1337, 1337,		D CEMENTING RECORD			
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OIL WELL  Date First New Oil Run To Tanks  10/20/70  Length of Test  7 1/2 krs.  Actual Prod. During Test  131  Date of Test  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
OIL WELL    Date First New Oil Run To Tanks   Date of Test   10/20/70   10/23/70   Strab			fi	il and must be equal to or succed ton all.		
Date First New Oil Run To Tanks  10/20/70  Length of Test  7 1/2 Hrs.  Actual Prod. During Test  131  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  APPROVED  19  19		FOR ALLOWABLE (Test must be a	ijter recovery oj totat votume oj toda o enth or be for full 24 hours)	er and must be equal to or exceed top and		
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Tubing Pressure  Casing Pressure  Choke Size  I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL WELL			lift. etc.)		
Length of Test 7 1/2 Hrs.  Actual Prod. During Test 131 131  Casing Pressure  Choke Size	1			• • • • • •		
Length of Test 7 1/2 Mrs.  Actual Prod. During Test 131 131 131 131 131 131 131 131 131 13	10/20/70	10/23/70				
7 1/2 Hrs.  Actual Prod. During Test 131  Oil-Bbls.  Gas-MCF 246  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  OIL CONSERVATION COMMISSION  APPROVED  OIL CONSERVATION COMMISSION  BY		Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test  131  131  Outling Test  Outling Test  131  Outling Test  Out		_	-	•		
I 131  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Water - Bbls.	Gas-MCF		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				944		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	131	131	U	470		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	·					
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	CAS WELL		_			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Actual Float 1 dat- MOF/D		1			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Control Descript Chub_4m1	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Snut-in)	CHOKE SIZE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	CERTIFICATE OF COURT	ANCE	OIL CONSERV	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	. CERTIFICATE OF COMPLI	UM CE	1			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 20	19/11		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Commission have been complied with and that the information given			de		
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TITLE SUPERVISOR DISTRICT			II / INMEDIASCO			

Agent (Title) 10/28/70

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.