SUBMIT IN TRIPL'

(Other instruction

Form approved. Budget Bureau No. 42-R1425.

UNIIED STATES DEPARTMENT OF THE INTERIOR

reverse side)	<u> </u>	- C41-	_	1 1 2	
	5. LEASE	DESIGNATION	AND	SERIAL	NO.

			1141			1		
	GEOLO	GICAL SUR\	/EY		_	NA	-0533777-B	
APPLICATION	FOR PERMIT T	O DRILL,	DEEPE	N, OR PLU	IG BACK	6. 11	FINDIAN, ALLOTTE	C OR TRIBE NAME
1a. TYPE OF WORK DRIL	.L 🛣	DEEPEN		PLUG	BACK [7. 0	NIT AGREEMENT N	AMB
D. TYPE OF WELL OIL GAS WELL WE			SIN		MULTIPLE	8. F	ARM OR LEASE NA	ME
2. NAME OF OPERATOR	<u> </u>						ell Pedere	1
Jenkina-Dhas	nens 011 Compa	ny. Inc.				9. W	ELL NO.	
. ADDRESS OF OPERATOR						1		
e/o Oil Repo	rts & Gas Serv	ices, Inc.	Box	763, Hobbs	No No		FIELD AND POOL,	
4. LOCATION OF WELL (Re	port location clearly and	in accordance w	vith any S	tate requirements	.*)			goo-San And
At surface	980' FSL & 198	O' FWL of	Section	n 23		11.	SEC., T., R., M., OR AND SURVEY OR A	BLK. REA
At proposed prod. zone							e. 23, 178	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR PO	OST OFFICE	*		12.	COUNTY OR PARISE	Į.
18 miles NV	Milnesend, New	Maxieo					posevelt	N. M.
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	ren#	G* to	16. NO	. OF ACRES IN LE	ASE 17.	NO. OF ACE	ES ASSIGNED ELL	
PROPERTY OR LEASE LI (Also to nearest drig.	NE. FT.	it line		80		10		
19 DISTANCE PROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20.	ROTARY OR	CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	E LEASE, FT.	•		4500		Ro	tary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22	. APPROX. DATE W	ORK WILL START*
	4	457.3 GR					9/14/70	
23.			SING AND	CEMENTING I	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEP	тн		QUANTITY OF CEMI	INT
12 1/4	8 5/8	20#		400			Circ	
7 7/2	5 1/2	15#		4500			600	

To perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer DEOGRAM, if any.

enter program, it any.			
SIGNED The Francisco	TITLEAGG	nt	DATE9/8/70
(This space for Federal or State office use)		SOVED	
PERMIT NO.	PPROAL	PROVED	
APPROVED BY	TITLE	SEP 8 1970 pt2	DATE
CONDITIONS OF APPROVAL, IF ANY:	See Instructions On Revers	THIR R. BROWN	
	A A	DISTRICT ENGINEER	
	See Instructions On Reverse	e Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-398

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SEP 10 1970

OIL COMPENIATION COMM.

NEW ML DOIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 1 Operator SHELL FEDERAL JENKINS-DHAENENS OIL CO., INC. County Romae Unit Letter ROOSEVELT 32 EAST 7 SOUTH 23 Actual Footage Location of Well: WEST 1980 SOUTH feet from the line and 1980 Dedicated Acreage: Producing Formation Ground Level Elev. 40 Acres Undes. Chaveroo San Andres 4457.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Agent Jenkins-Dhaenens Oil Co., Inc. September 8, 1970 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1980 true and correct to the best of my knowledge and belief. Date Surveyed SEPTEMBER 3, 1970 Registered Professional Engineer and/or Land Surveyor 676 1500

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