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DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSIO	N Fo	orm C-101 evised 1-1-65 = 741	- / ,
SANTA FE			R.	evised 1-1-65	
FILE			5	A, Indicate Type of Lease	
U.S.G.S.			Ļ		
LAND OFFICE			- 5	5. State Oil & Gas Lease No. NM2 L-4638	
OPERATOR			k	mmmmm	
					\mathcal{U}
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	N, OR PLUG BACK	P		$\overline{77}$
1a. Type of Work				7. Unit Agreement Name	
DRILL	DEEPEN	PLUG	ВАСК		
b. Type of Well		(T)		8. Farm or Lease Name	
OIL GAS WELL	OTHER	SINGLE X MU		Portales State	
2. Name of Operator			9	9. Well No.	
INEXCO OIL COMPANY				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
106 Mid-America Buildi	ng, Midland, Texas 79701			Wildcat	
4. Location of Weli UNIT LETTER	LOCATED 660	FEET FROM THE	LINE		$\prime\prime\prime$
UNIT LETTER			R		///
AND 660 FEET FROM THE	E LINE OF SEC. 16	TWP. 45 RGE. 3	5E NMPM		$\overline{\mathcal{D}}$
			////////	12. County	()
				Roosevelt ///////	$\prime \prime \prime$
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**************		<u>IIIIIII</u>		Π
					$\overline{\eta}$
*********		19. Proposed Depth	19A. Formation	· · · ·	
		4400'	San Andre	Rotary	
21. Elevations (Show whether DF, RT, e	tc.) 21A. Kind & Status Plug. Bond			22. Approx. Date Work will start	
GL 4271.2	Blanket:19-0130-	None Selected		September 25, 1970	
23.	2043-70 PROPOSED CASING	AND CEMENT PROGRAM			
	TROPOSED CROMO				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	32#	400'	330 sx.	Surface
7-7/8"	4-1/2"	9.5	4400'	200 sx.	4100

To drill an exploratory well to the San Andres formation and complete as an oil well. Blowout preventors will consist of a Hydril, pipe rams and blind rams.

FERNIAL VARD 1999 - Commencercy 1999 - North Mercercy, J 12-21.70

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THE CONSTRUCTION AND AN INCOMPLED 24 House of the Mining 8 2 CASING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Decyo	cel Maching Ti	the Manager - Drilling & Production	Date September 17, 1970
APPROVED BY	The Ale of the the	TLE	DATE 197

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SEP 2 1 1970 OIL CONSERVATION COLAM. HOBBS, N. M.

NEW COL CONSERVATION COMMISSIO

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		All distances mus	t be from the outer bo	underies of t	e Section.		·····
Operator			Lease				Well No. 1
				ORTALES	County		
Unit Letter A	Section 16	Township 4 South	35 E	AST		OOSEVELT	
Actual Footage Loc							
660	feet from the	NORTH line	and 660 /	feet	from the EA:	ST	line
Ground Level Elev.	Producing Fo	ormation	Pool A	110	T	Dedic	ated Acreage:
427/	2 Jan	Mudre	1 1/2	210	<u> </u>	L	40 Acres
2. If more th		ated to the subjects dedicated to the					t below. (both as to working
dated by c	communitization,	unitization, force- answer is "yes," ty	pooling. etc? ype of consolidati	on			wners been consoli-
this form i No allowa	if necessary.) ble will be assig	ned to the well unt	il all interests ha	ve been co	onsolidated (b	y communit	ization, unitization, oved by the Commis-
		LE LE	co Oil Company of New Mexic	•	i60' - fo WI yalty Name Bei Pos Mani Com Inex Date	hereby certify ined herein is ist of my know <u>cc 11.0.c</u> rnard J. ition ager, Pro pany kco Oil C	duction & Drilli ompany
			STATE 5TATE 676 Tom MEY	Or CLEVEYOR	si ne ur is kr Date	nown on this p otes of actual oder my superv true and co nowledge and b sourveyed SEPTEMBE	R 12, 1970 Sional Engineer
0 330 060	190 1920 1980 1	960 2310 2640	2000 1500	1000 50		Titicate No.	676



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EEDE 1 1970 OIL CONSERVATION COMM. HOBBS. N. LL