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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>H. L. Brown, Jr.</b>	8. Farm or Lease Name <b>Baker</b>
3. Address of Operator <b>309 Midland Tower, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>6 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>East New Hope</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4351' CL</b>	12. County <b>Roosevelt</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1 PM 10-21-70. Ran 13 joints of 11-3/4", K-40, 32#, STC casing (398.06') set at 381' RTM. Cemented with 350 sxs Class "H" plus 2% CaCl<sub>2</sub>. Circulated cement. Plug down at 7:30 PM 10-21-70. WOC 18 hours. Tested casing for 45 minutes with 1500#. Held OK.

On 10-24-70 ran 108 joints (3357.55') of 8-5/8", 32# & 24#, J-55 casing set at 3340'. Cemented with 250 sxs Class "C" cement. Plug down at 2:45 PM 10-24-70. WOC 18 hours. Tested casing with 2000#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. D. Baker** TITLE **Petroleum Engineer** DATE **November 19, 1970**

APPROVED BY **[Signature]** TITLE **SUPERVISOR** DATE **NOV 22 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 21 1970

OIL CONSERVATION COMM.  
U.S. DE. OF INT.