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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Coquina Oil Corporation | 8. Farm or Lease Name Emma |
| 3. Address of Operator 418 Building of Southwest, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 7-S RANGE 32-E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 4450 KB 4460 | 12. County Roosevelt |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Had to abandon hole. Were unable to continue drilling because of extremely bad hole conditions due to lost circulation, blow-out, fish in hole, and heaving red beds. Spudded 11:00 PM, 10-6-70. Cmt. 8 5/8 at 514 with 300 sx. Drld. 7 7/8 hole to TD 2307'. Lost circ. zone at 1849', blow out at 2307'. Left 1 - 6 1/2" drill collar and 7 7/8" bit in hole - Top at 1284'. Spotted cmt. plugs as follows:

50 sx. Class H at 1284'
25 sx. at 520'
10 sx. in top of 8 5/8"

P & A complete 12:00 midnight, 10-13-70. Installed DHM and cap on 8 5/8"
Will drill replacement hole 220' West of this location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor TITLE Sup't. DATE 10-14-70

APPROVED BY Nathan E. Deeg TITLE OIL & GAS INSPECTOR DATE DEC 7 1971

CONDITIONS OF APPROVAL, IF ANY: