NO. OF COPIES RECEIVE	D						C-105
DISTRIBUTION							ed 1-1-65
SANTA FE		NEWA	MEXICO OIL CO	SERVATION	LCOMMISSION	5a. Indica	te Type of Lease
FILE	WE				N REPORT AND	LOG State	Fee X
U.S.G.S.			THOM ON MEC	OMI ELITO	TILLI OKT AND	5. State C	il & Gas Lease No.
LAND OFFICE						•	
OPERATOR						777773	
OT ENATOR							
Da supe og wei i		,					greement Name
la. TYPE OF WELL						7. July Ac	greement Name
	OIL L	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLE				_			r Lease Name
NEW WOR		PLUG BACK	DIFF. RESVR.	CTHER		Eng	ið .
2. Name of Operator					<del></del>	9. Well No	
Ca4aa 043	Commontion					1	
Coquina 🗓 1 3. Address of Operator	Corporation				<del> </del>	10. Field	and Pool, or Wildcat
			and Taxas	70701		i i	ldcat
	f the Southwe	est, mai	and, lexas	79701		+ + + + + + + + + + + + + + + + + + + +	10000
4. Location of Well							
					***		
UNIT LETTER	LOCATED 56	0' FEET F	ROM THE SOUT	LINE AND	660'	FROM	
				TITITI	TITINITI	12. Count	
THE West LINE OF	18	7-S	32-E			Roosev	elt ())
THE LINE OF S 15. Date Spudded	16. Date T.D. Read	RGI	Compl. (Randy to		Payations (DE PKP)	////	e. Elev. Cashinghead
	10-10-70	mea 17. Date			4450 KB 44		e, Elev. Cashingheda
11-6-70							
28. Total Depth	21. Plug B	ack T.D.	22. If Multip Many	le Compl., Hov	v 23. Intervals Drilled By		Cable Tools
2 <b>3</b> 0 <b>7</b> '			11.01.7	•		ATT	
24. Producing Interval(s	of this completion	- Top, Bottom	, Name			L	25. Was Directional Survey
							Made
Mana							No
None			<del> </del>				
26. Type Electric and O	ther Logs Run					27.	Was Well Cored
ilone							No
28.		CAS	ING RECORD (Rep	ort all strings	set in well)		
	WEIGHT LB /EI				<del></del>	G RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./F1	r. DEPTH	ISET HO	LESIZE	CEMENTIN		AMOUNT PULLED
	WEIGHT LB./FI	r. DEPTH	ISET HO		<del></del>		
CASING SIZE		r. DEPTH	ISET HO	LESIZE	CEMENTIN		
CASING SIZE		r. DEPTH	ISET HO	LESIZE	CEMENTIN		
CASING SIZE		r. DEPTH	ISET HO	LESIZE	CEMENTIN		
CASING SIZE  8 5/8	24	r. DEPTH	ISET HO	LESIZE	CEMENTIN 300 SX	•	Hone
CASING SIZE  8 5/8	24 LINE	DEPTH	1 SET HO 514 12	LE SIZE	CEMENTIN 300 SX	TUBING RE	CORD
CASING SIZE  8 5/8  29. SIZE	24	r. DEPTH	ISET HO	LESIZE	CEMENTIN 300 SX	•	Hone
CASING SIZE  8 5/8	24 LINE	DEPTH	1 SET HO 514 12	LE SIZE	CEMENTIN 300 SX	TUBING RE	CORD
CASING SIZE  8 5/8  29. SIZE	24 LINE	DEPTH	1 SET HO 514 12	LE SIZE	CEMENTIN 300 SX	TUBING RE	CORD
CASING SIZE  8 5/8  29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	1/4 SCREEN	CEMENTIN 300 SX	TUBING RE	None  CORD  PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN 32.	30. SIZE ACID, SHOT, FRAC	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN 32.	300 SX	TUBING RE DEPTH SET TURE, CEMENT S	None  CORD  PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN 32.	30. SIZE  ACID, SHOT, FRACTINTERVAL	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE	LINE TOP	ER RECORD	1 SET HO 514 12	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE	LINE TOP Interval, size and nu	ER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. DEPTH  NOT	30. SIZE  ACID, SHOT, FRAC	TUBING RE DEPTH SET TURE, CEMENT S	CORD PACKER SET
29. SIZE NONE  31. Perforation Record (	LINE TOP Interval, size and nu	ER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. DEPTH  NOT	30. SIZE  ACID, SHOT, FRAC	TUBING RE  DEPTH SET  TURE, CEMENT S  AMOUNT AND R	CORD PACKER SET
29. SIZE NONE  31. Perforation Record (	LINE TOP Interval, size and nu	ER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. DEPTH  NOT	30. SIZE  ACID, SHOT, FRAC	TUBING RE  DEPTH SET  TURE, CEMENT S  AMOUNT AND R	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED
29. SIZE NONE  31. Perforation Record (	LINE TOP  Interval, size and nu	ER RECORD BOTTOM  umber)	SACKS CEMENT  PRODuing, gas lift, pump	SCREEN  32.  DEPTH  NOT	30.  SIZE  ACID, SHOT, FRACTINTERVAL  It type pump)	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K	CORD PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  tus (Prod. or Shut-in)
29. SIZE NONE  31. Perforation Record (	LINE TOP Interval, size and nu	ER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. DEPTH  NOT	30. SIZE  ACID, SHOT, FRAC	TUBING RE  DEPTH SET  TURE, CEMENT S  AMOUNT AND R	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED
29. SIZE NONE  31. Perforation Record (  33. Date First Production	LINE TOP  Interval, size and nu  Production	ER RECORD BOTTOM  amber)  Choke Size	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRACINTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio
29. SIZE NONE  31. Perforation Record (	LINE TOP  Interval, size and nu	ER RECORD BOTTOM  umber)  Choke Size  Calculated 24	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32.  DEPTH  NOT	30. 30. SIZE  ACID, SHOT, FRAC INTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta	CORD PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  tus (Prod. or Shut-in)
29. SIZE NONE  31. Perforation Record (  33. Date First Production	LINE TOP Interval, size and nu	ER RECORD BOTTOM  amber)  Choke Size	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRACINTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio
29. SIZE NONE  31. Perforation Record (  33. Date First Production	LINE TOP  Interval, size and nu  Production  Hours Tested  Casing Pressure	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRAC INTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio oil Gravity — API (Corr.)
29. SIZE NONE  31. Perforation Record (  32. Date First Production  Date of Test Flow Tubing Press.	LINE TOP  Interval, size and nu  Production  Hours Tested  Casing Pressure	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRAC INTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio oil Gravity — API (Corr.)
SIZE NONE  31. Perforation Record (  33. Date First Production  Date of Test Flow Tubing Press.	LINE TOP  Interval, size and nu  Production  Hours Tested  Casing Pressure	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRAC INTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio oil Gravity — API (Corr.)
29. SIZE NONE  31. Perforation Record (  32. Date First Production  Date of Test Flow Tubing Press.	LINE TOP  Interval, size and nu  Production  Hours Tested  Casing Pressure	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate	SACKS CEMENT  PRODuing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. DEPTH  NOT  DUCTION Ding — Size and	30. 30. SIZE  ACID, SHOT, FRAC INTERVAL  Itype pump)  Gas — MCF	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	CORD PACKER SET  QUEEZE, ETC. SIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio oil Gravity — API (Corr.)
SIZE NONE  31. Perforation Record (  33. Date First Production  Date of Test Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	Production  Flours Tested  Casing Pressure  Sold, used for fuel, and an analysis of the second secon	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate  vented, etc.)	PRODuing, gas lift, pump  Prod'n. For Test Period  Cil — Bbl.	SCREEN  32. DEPTH  NOI  DUCTION  oing — Size and  Oil — Bbl.  Gas — M	30. 30. SIZE  ACID, SHOT, FRACTINTERVAL  It type pump)  Gas - MCF  Water -	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.  - Bbl. C	CORD PACKER SET  QUEEZE, ETC. CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  ii Gravity — API (Corr.)
SIZE NONE  31. Perforation Record (  33. Date First Production  Date of Test Flow Tubing Press.	Production  Flours Tested  Casing Pressure  Sold, used for fuel, and an analysis of the second secon	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate  vented, etc.)	PRODuing, gas lift, pump  Prod'n. For Test Period  Cil — Bbl.	SCREEN  32. DEPTH  NOI  DUCTION  oing — Size and  Oil — Bbl.  Gas — M	30. 30. SIZE  ACID, SHOT, FRACTINTERVAL  It type pump)  Gas - MCF  Water -	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.  - Bbl. C	CORD PACKER SET  QUEEZE, ETC. CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  ii Gravity — API (Corr.)
SIZE NONE  31. Perforation Record (  31. Perforation Record (  33. Date First Production  Date of Test Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	Production  Flours Tested  Casing Pressure  Sold, used for fuel, and an analysis of the second secon	ER RECORD BOTTOM  amber)  Choke Size  Calculated 24 Hour Rate  vented, etc.)	PRODuing, gas lift, pump  Prod'n. For Test Period  Cil — Bbl.	SCREEN  32. DEPTH  NOI  DUCTION  oing — Size and  Oil — Bbl.  Gas — M	30. 30. SIZE  ACID, SHOT, FRACTINTERVAL  Re  I type pump)  Gas — MCF  CF Water —	TUBING RE DEPTH SET  TURE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.  - Bbl. C  Test Witnessed	CORD PACKER SET  QUEEZE, ETC. CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  ii Gravity — API (Corr.)

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico

T.	Anhy 1725	T.	Canyon	<b>T</b> .	Ojo Alamo	Τ.	Penn. "B"
Т.	Salt	Τ.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	Т.	Penn, "D"
T.	Yates 2115	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T	Simpson	T.	Gallup	Т.	Ignacio Qtzte
T,	Glorieta	Т.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
Т.	Blinebry	Т.	Gr. Wash	T.	Morrison	T.	
Ţ.	Tubb	T.	Granite	T.	Todilto	Т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т	
Т.	Abo	T.	Bone Springs	Т.	Wingate	Т.	
T.	Wolfcamp	T.		Т.	Chinle	Т	
Τ.	Penn.	T.		T.	Permian	т	
T	Cisco (Bough C)	T.		T.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1725 1 <b>7</b> 95	1723 1795 1955 2307	1725 70 150 352	ded beds Red Beds & Anaydrite Salt Red Beds				
							RECEIVED
							OIL CONSERVATION COMM. HOBBS, N. M.

OPERATOR <u>Coquina</u>	Cil Corp.	ADDRESS	8 Bldg. of So	uthwest
LEASE Emma		ELL NO. 1	TELD Wildcat	
LOCATION 660' I	FSL, 660' FWL,	Section 18.	T-7-S, R-32-	E. Roosevelt County
Depth 495' 514' 989' 1459' 1953'	Angle	'degrees)	Displacement 2.1780 0.0836 4.1325 6.0260 4.2978	Displacement
I hereby certito the best of	fy that the ab my knowledge	oove data as and belief.		true and correct
Affidavit:				
on making dang	be the persor sition, under operator of the owledge and be	n whose name oath states ne well iden welliden widen wical whatsoe	is subs <b>cr</b> ibed that he is ac tified above, ell was not in ver.	cting for and in and that to the ntentionally
			Afffant's	Signature)
Sworn and subs	cribed to in m			7 day of Oct.
	19 <b>7</b> 0	• •		<del></del>
	,-/ <u></u> *	Not of	gene R. Bu ary Public in Lea, State of	and for the County New Mexico

Seal

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