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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Emma
3. Address of Operator 418 Building of Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 4450 KB 4460		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 PM, 10-6-70. Cmt'd. 8 5/8" at 514' with 300 sx. Drld. 7 7/8" hole to 1849' Lost circ. Regained circ. Drld. 7 7/8" hole to 2307' - well blew out - stuck drill pipe. Freed and recovered all drill pipe - controlled blow out. Went in hole with drill pipe and bit to condition hole - hole in very bad condition. Stuck drill pipe with bit at 1223'. Backed off and recovered all drill pipe except one drill collar and bit. Propose to P&A as follows:

Spot 50 sx. at 1284'
25 sx. at 520'
10 sx. in top of 8 5/8.

Will leave erill collar and bit in hole. Top of drill collar at 1284'.
Verbal approval to P&A given by John Runyan on 10-13-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Raylon</u>	TITLE <u>Sup't.</u>	DATE <u>10-14-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>1970</u>
CONDITIONS OF APPROVAL, IF ANY:		