NO. OF COPIES RECEIV	ED					Form C- Bevise	-105 1 1-1-65
DISTRIBUTION						-	
SANTA FE		NEW	MEXICO OIL CON	SERVATION	COMMISSION	Sa. Indicate	Ty; e of Lease
FILE		WELL COMPLETION OR RECOMPLETION REPORT AND LO					
U.S.G.S.						5, State Oil	& Gas Lease No.
LAND OFFICE							
OPERATOR			•				
	ii					//////	
19. TYPE OF WELL			······			7. Unit Agr	eement Name
	OIL	GAS					
b. TYPE OF COMPLE	WEL	well well	DRY	OTHER		8. Farm or 1	agee Name
		PLUG				6, 1 Gra 01 1	_
WELL OVE		N BACK	DIFF. RESVR.	OTHER			Emma
2. Name of Operator						9. Well No.	
Coquina (Oil Corpora	ation					1-Y
3. Address of Operator						10. Field an	id Pool, or Wildeat
418 Buile	ding of the	Southwest.	Midland, T	exas 797	01	т	Hildoot
4. Location of Well		- boachwebe;	initiatiana, 1	CA45 777			lildcat
X		(())	a .1				
UNIT LETTERM	LOCATED	660 FEET F	ROM THE SOUTH	LINE AND		ET FROM	
				TIIIII	IIIIIIIII	12. County	THHIII .
THE West LINE OF	sec 18 -		- 32-E	VIIIII	IIIIIII	Rooseve	
15. Date Spudded	16. Date T.D. F	Reached 17 Date	Compl. (Ready to F	$Prod_{1}$ 18 FM	(DF R h)	B, RT, GR, etc.) 19.	Fley Coshin thend
10-15-70	10-25-7		_	1			Licy, Custilighedd
	1		Dry		<u>4447 KB</u>		
20. Totul Depth	21. Plu	g Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled B	, Rotary Tools	Cable Tools
4234			-				
24. Producing Interval(s	s), of this comple	tion - Top, Bottom	, Name				15. Was Directional Survey
							Made
none							
		· · · · · · · · · · · · · · · · · · ·					
26. Type Electric and C	-					27. W	as Well Cored
GR - BHC I	Density, LI	, MLL					
28.			ING RECORD (Rep	ort all strings s	et in well)		
CASING SIZE	WEIGHT LB.				····		
				ESIZE		NG RECORD	AMOUNT PULLED
9 5/8	32.30	173		2 1/4	<u> </u>	SX.	-0-
29.		INER RECORD		·	30.	TUBING REC	
	•	T				T	· · · · · · · · · · · · · · · · · · ·
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none		ļ			none		
31. Perforation Record ((Interval, size and	l number)		32. A	CID, SHOT. FRA	CTURE, CEMENT SQ	JEEZE, ETC.
							ID MATERIAL USED
n 070							
none				none			
						<u> </u>	•
			PROD	UCTION		· · · · · · · · · · · · · · · · · · ·	
33.							
33. Date First Production	Produ	ction Method (Flow		ing - Size and	type pump)	Well Status	s (Prod. or Shut-in)
Date First Production	Produ	iction Method (Flou	ving, gas lift, pump	ing - Size and	type pump)	Well Status	s (Prod. or Shut-in)
Date First Production Dry Hole	·		ving, gas lift, pump				
Date First Production	Produ Hours Tested	Choke Size	Prod'n. For	ing - Size and Cil - Bbl.	Gas - MCF	Well Status Water - Bbl.	Gas - Oil Ratio
Date First Production Dry Hole	·		ving, gas lift, pump				
Date First Production Dry Hole	·	Choke Size	Prod'n. For Test Period		Gas - MCF	Water - Ebl.	
Date First Production Dry Hole Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water — Bbl.	Gas – Oil Ratio
Date First Production Dry Hole Date of Test Flow Tubing Press.	Hows Tested Casing Pressur	Choke Size e Calculated 24 Hour Rate	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl. - Bbl. Oil	Gas – Oil Patio Gravity – API (Corr.)
Date First Production Dry Hole Date of Test	Hours Tested Casing Pressur	Choke Size e Calculated 24 Hour Rate	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water — Bbl.	Gas – Oil Patio Gravity – API (Corr.)
Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (Hours Tested Casing Pressur Sold, used for fue	Choke Size e Calculated 24 Hour Rate	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl. - Bbl. Oil	Gas – Oil Patio Gravity – API (Corr.)
Date First Production Dry Hole Date of Test Flow Tubing Press.	Hours Tested Casing Pressur Sold, used for fue	Choke Size e Calculated 24 Hour Rate	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl. - Bbl. Oil	Gas – Oil Patio Gravity – API (Corr.)
Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Hours Tested Casing Pressur Sold, used for fue	Choke Size Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl. - Bbl. Oil	Gas – Oil Patio Gravity – API (Corr.)
Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Log, C-103	Hours Tested Casing Pressur (Sold, used for fue , Deviatio	Choke Size e Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Feriod	Oil — Bbl. Gas — MC	Gas — MCF F Water	Water - Bbl. - Bbl. Oil Test Witnessed B	Gas – Oil Ratio Gravity – API <i>(Corr.)</i> Y
Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Hours Tested Casing Pressur (Sold, used for fue , Deviatio	Choke Size e Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Feriod	Oil — Bbl. Gas — MC	Gas — MCF F Water	Water - Bbl. - Bbl. Oil Test Witnessed B	Gas – Oil Ratio Gravity – API <i>(Corr.)</i> Y
Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Att tchments Log, C-103	Hours Tested Casing Pressur Sold, used for fue , Deviatio the information s	Choke Size e Calculated 24 Hour Rate el, vented, etc.)	Prod'n. For Test Feriod	Oil — Bbl. Gas — MC	Gas - MCF F Water to the best of my	Water - Bbl. - Bbl. Oil Test Witnessed B	Gas – Oil Ratio Gravity – API <i>(Corr.)</i> Y

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new y-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of olf special tests conducted, including drill stem, tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical capths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1730</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1790</u>	_ T. Strawn	T. Kirtland-Fruitland_	T. Penn. "C"
B. Salt1950	. T. Atoka	T. Pictured Cliffs	T. Penn, ''D''
T. Yates 2075	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3260</u>	T Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	. T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	Τ. Moπison	T
7. Tubb	T. Granite	T. Todilto	T
T. Drinkard	T. Delaware Sa	nd T. Entrada	T
			T
			T
T. Penn	T	T. Permian	T
T Cisco (Bough C)	т	T. Penn "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

COQUINA OIL CORPORATION 418 BUILDING OF THE SOUTHWEST MIDLAND, TEXAS 79701

October 27, 1970

STATE OF NEW MEXICO Y

COUNTY OF ROOSEVELT 1

BEFORE ME, the undersigned authority, on this day personally appeared James B. Taylor, of lawful age, who, being by me first duly sworn, on his oath deposes and says as follows:

THAT he is an Engineer for Coquina Oil Corporation of Midland County, State of Texas, and that the following is a list of the deviation surveys conducted on the Coquina Oil Corporation EMMA 1-Y well located in Unit M, 660 feet from the South line and 440 feet from the West line of Section 18, Township 7 South, Range 32 East, Roosevelt County, New Mexico, to-Wit:

Depth		<u>Deviation</u> °
464		1/4
834		1/4
1284		1/2
1738		3/4
2210		1 1/4
2714		1 3/4
2823		2
3457		2
3562		2 1/4
3809		1 1/4
3978		3/4
4068		3/4
4115		3/4
4193		3/4
4234	TD	3/4

James B. Taylor

30 th SWORN TO AND SUBSCRIBED BEFORE ME, this 27th day of October, 1970.

Notary Public in and for Midland

County, Texas Pauline Hobbs

X STATE OF TEXAS

COUNTY OF MIDLAND Y

30 th

The foregoing was acknowledged before me this 27th day of October, 1970, by James B. Taylor.

My commission expires June 1, 1971.

Fauling B. Hitter



OIL CONSERVATION COULT. HOBES, N. M.