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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Selma Andrews	
2. Name of Operator Jenkins-Bhassens Oil Co., Inc.						9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Inc. - Box 763 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Undes. Chaveroe SA	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 22 TWP. 7 S RGE. 32 E NMPM						12. County Roosevelt	
15. Date Spudded 11/15/70		16. Date T.D. Reached 11/26/70		17. Date Compl. (Ready to Prod.) 12/2/70		18. Elevations (DF, RKB, RT, GR, etc.) 4468 KB	
20. Total Depth 4415		21. Plug Back T.D. 4365		22. If Multiple Compl., How Many		23. Intervals Drilled By 30 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4160-4273						19. Elev. Casinghead 0 - 30	
26. Type Electric and Other Logs Run						25. Was Directional Survey Made Yes	
27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	20#	434	12 1/4	275		none	
4 1/2	10.5#	4415	7 7/8	630		none	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8	DEPTH SET 4250	PACKER SET
31. Perforation Record (Interval, size and number) 4160, 67, 74, 4225, 29, 33, 48, 52, 58, 63 & 4273				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 4160-4273				AMOUNT AND KIND MATERIAL USED 4,000 gal 15% Mucic acid, 39,500 gal oil, 37,500# sand			
33. PRODUCTION							
Date First Production 12/8/70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/10/70	Hours Tested 24	Choke Size 36/64	Prod'n. For Test Period 110	Oil - Bbl. 110	Gas - MCF 116	Water - Bbl. none	Gas - Oil Ratio 1035
Flow Tubing Press. 200#	Casing Pressure 1000#	Calculated 24-Hour Rate 110	Oil - Bbl. 110	Gas - MCF 116	Water - Bbl. none	Oil Gravity - API (Corr.) 26.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Walter Hollis				TITLE Agent		DATE 12/11/70	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1965	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2288	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3420	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pl Marker 3966	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Sands				
280	1720	1440	Red Bed				
1720	2290	570	Anhydrite & Salt				
2290	2390	100	Lime & Sand				
2390	3420	1030	Anhydrite, Salt & Shale				
3420	4415	995	Dolomite & Anhydrite				

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