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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-74

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

10. Indicate Type of Well
State ☐
11. State Oil & Gas

12. Unit Agreement

13. Name of Landowner
METHODIST HOME FOUNDATION

14. Well No.

15. Field and Pool, or Well No.
WILDCAT

16. County

ROOSEVELT

1. Well ☐ GAS WELL ☐ OTHER **DRY HOLE**
2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Name of Well
5. Unit Letter **B** 6. Section **660** 7. Feet from the **NORTH** Line and **1980** Feet from **EAST** Line, Section **30** Township **5-S** Range **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4335' R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Well was drilled to TD- 8330'. All potential zones evaluated and found to be non-commercial. Shut-in 2-18-71 for evaluation. It is now proposed to Plug and Abandon as follows:

- Spot 50.24 Cement plug from 7350'-7050'. to cover perms 7219-7243
- Shoot & pull 5 1/2" casing from free point. (Est TCMT 6800')
- Spot 30.24 Cement plug in & out of 5 1/2" stub.
- " 50" " " 4560'-4440' (T-Glob. 4504')
- " 40" " " 3540'-3430' (8 5/8" CSA 3481')
- " 10" " " @ surface and erect P & A marker.
- Make final cleanup and level location.

TD- 8330' 13 3/8" CSA 328' - Circ.
PBD- 7345 8 5/8" CSA 3481' - Circ.
5 1/2" CSA 3283' - 850 Sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE **AREA ENGINEER**

DATE **JAN 16 1974**

TITLE

DATE

1. NMOCC H
1. DIV
1. SUSP
1. RRY
CONDITIONS OF APPROVAL, IF ANY:

SIGNED

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2198	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2828	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3242	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4504	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite 8320	T. Todilto	
T. Drinkard 6650	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 7362		T. Chinle	
T. Penn. 7710		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

				DEVIATION SURVEYS			
From	To	Thickness in Feet	Formation	From DEPTH	To DEPTH	Thickness in Feet	Formation
0	1881	1881	Red Bed	320	987		6200 1/4
1881	2170	289	Anhy - Red Bed	800	1/2		6500 1 -
2170	2985	815	" - Salt	1200	"		6796 3/4
2985	3106	121	" - Lime	1690	3/4		7000 1/2
3106	4226	1120	Lime	2020	1 -		7300 "
4226	4503	277	" - Dolo	2290	1 1/2		7549 1/4
4503	4906	403	Sand - Lime	2985	1 -		7800 "
4906	4981	75	Lime	4130	3/4		8283 2 "
4981	5658	677	" - Dolo	5015	"		
5658	5980	322	Lime	5600	"		
5980	6469	489	" - Dolo	6000	"		
6469	6701	232	Lime				
6701	7004	303	" Shale				
7004	7030	26	Shale				
7030	7152	122	Lime				
7152	7311	159	" Shale				
7311	7370	59	Chert - Lime				
7370	7480	110	Lime, Chert, Salt				
7480	7500	20	" "				
7500	7514	14	Lime				
7514	7910	396	" - Chert				
7910	7973	63	" - Shale				
7973	8022	59	Lime, Shale, Chert				
8022	8055	33	Lime				
8055	8141	97	Lime - Dolo				
8141	8314	173	Lime - Chert				
8314	8328	14	Granite Wash				

The above are true to the best of my knowledge and belief.

AREA SUPERINTENDENT

Sworn to this date, MAR 31 1971

Barbara Sue Hunter

Notary Public in & for Lea Co. N.M.

My commission expires 6-18-72

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 2 1971

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
METHODIST HOME FOUNDATION
9. Well No.
1

2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 83240

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>30</u> TWP. <u>5-S</u> RGE. <u>34-E</u> NMPM

12. County
ROOSEVELT

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-5-70	1-27-71		4335 R.D.B	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8330	7345			O-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name
none

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Ionic - Gamma Log

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 #	328'	17 1/2	400 Sx	
9 5/8	32.3-36 #	3482'	12 1/4	710 Sx.	
5 1/2	14-17 #	8283'	8 3/4	850 Sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7956-8010	VARIOUS W/ 2 SPF - 543W/ 125 SX.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7956-70	W/ 250F 205x Cement Plug	7956-8010	1000 gal 15% MCA-Squeeze
7980-7800		7956-70	1000 gal 15% -

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
S. N. MOCC-11	AREA SUPERINTENDENT
1-ACJP	TITLE
1-WJ	DATE
1-PSHED	MAR 31 1971

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B. Salt _____
T. Yates 2198
T. 7 Rivers _____
T. Queen 2828
T. Grayburg _____
T. San Andres 3242
T. Glorieta 4504
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard 6650
T. Abo _____
T. Wolfcamp 7362
T. Penn. 7710
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite 8320
T. Delaware Sand _____
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