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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name BAR JACK	
2. Name of Operator JACK L. McCLELLAN										9. Well No. 1	
3. Address of Operator P. O. Box 848, ROSWELL, NEW MEXICO 88201										10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER A LOCATED 660' FEET FROM THE NORTH LINE AND 660' FEET FROM THE EAST LINE OF SEC. 17 TWP. 6S RGE. 32E NMPM										12. County ROOSEVELT	
15. Date Spudded 1/06/71		16. Date T.D. Reached 1/7/71		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4515 G. L.		19. Elev. Casinghead			
20. Total Depth 4195		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-T.D.		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE										25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GAMMA RAY; SIDEWALL NEUTRON; LATERLOG; MICROLATERLOG										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 8 5/8"		WEIGHT LB./FT. 20LB.		DEPTH SET 419		HOLE SIZE 13 5/8		CEMENTING RECORD 300sx.		AMOUNT PULLED NONE	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production NONE		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
										Water — Bbl.	
										Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
										Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments 2 COPIES OF LOGS, DIRECTIONAL SURVEYS											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED J. L. McClellan						TITLE OPERATOR			DATE 1/25/71		

RECEIVED

JAN 20 1971
OIL CONSERVATION COM. 11
HARRIS, R. M.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2079</u> _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3169</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gloriera <u>PHI--3648</u> _____	T. McKee _____	Ease Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3169	3169	ANHYDRITE, SAND & SHALE				
3169	4195	1026	DOLOMITE				