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DISTRIBUTION			NEW	MEXICO OIL CONS	ER'	VATION COMMISSION		Form C-101 Revised 1-1-65	8. 141/22 6
SANTA FE	 								Type of Lease
FILE	 							STATE	
U.S.G.S.	\vdash							.5. State Oil 6	Gas Lease No.
LAND OFFICE OPERATOR	 							Fee	
OPERATOR								111111	
APPLICAT	FION	FOR	PERMIT TO	DRILL, DEEPEN	, 0	R PLUG BACK			
1a. Type of Work								7. Unit Agree	ement Name
DRILL	X			DEEPEN		PLUG B	ACK 🗌	8. Farm or Le	NI
b. Type of Well						INCLE MILT	IPLE [
OIL GAS WELL	<u> </u>		OTHER			INGLE MULT	ONE	Carmicha 9. Well No.	3e
2. Name of Operator								1	
INEXCO OIL COMP.	ANY							10. Field one	d Pool, or Wildcat
3. Address of Operator								Wildcat	
106 Mid-America Bldg., Midland, Texas 79701 4. Location of Well Unit Letter A Located 660 FEET FROM THE North LIN							LINE		
UNIT LE	ETTER		100	TED	PE	ET FROM THE			
AND 660 FEET FE	ROM TI	HE	East LINI	E OF SEC. 28	τw	, _{p.} 5S _{rge.} 3	IE NMPM	7111111	7111111111
	11.7.	1111						12. County	
	777,	77777			7		//////	Rooseve	HHHHHhrri
	1111	/////			$^{\prime\prime}$				
	<i>†††</i> 7	<i>††††</i>	44444		19	, Proposed Depth 19	A. Formatic	n	20. Rotary or C.T.
	III	11111				· · · ·	an Andr	es	Rotary
21. Elevations (Show whether	DF. R	(T. etc.)	21A. Kind	& Status Plug. Bond	21	B. Drilling Contractor			. Date Work will start
4487.7		, ,				actus Drlg. Co.		12-20	-70
23.				2043-70 ROPOSED CASING A					
_			Р	ROPOSED CASING A	ND —				r
SIZE OF HOLE		SIZE	OF CASING	WEIGHT PER FOO	TC	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
11-3/4			8-5/8	32#		400	230 sx		Surface
7-7/8			4-1/2	9.5#		4200 TD	35	0 sx	4200
							ļ		
	•								
To drill an exp	lor	atory	well to	San Andres Fo	rm:	ation and compl	ete as	an oil we	ell.
Blowout prevent	ors	will	consist	of pipe rams	ε I	blind rams.	0.0 0.5		
brondat protone	0.5	*****		- F - F	-				
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							/13		+c 1
This can be		ing services.	MIR J. NO	J. C. A			PAGE.		F 1.13
			Mand <mark>o</mark>				Dili. t.	in allerab	
A	* **	. S		7				9-7	7/
CASHAL.							مر ۱۳۸۸۵۱	and former or from	mar samue miranine amana
:				DD00004: 15 TO DEEDE		DILIG BACK, GIVE DATA ON	PRESENT P	RODUCTIVE ZONI	E AND PROPOSED NEW PRODU
TIVE ZONE, GIVE BLOWOUT PRE	E PRO	R PROGR	AM, IF ANY.	PROPOSAL IS TO DELFE		Trade data, and			
I hereby certify that the infor	mation	n above	is true and com	plete to the best of my	kn kn	owledge and belief.			
, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				τ∷. Manager	_	Prod. & Drlg.		Date 12-	7-70
Signed				Take_nanager					
(This space	for S	tate Use				and the second		Service Services	0 1970
La	A	187	The sales		W.	SOR DISTRICATION		DATE	. C. Install
APPROVED BY	<u> </u>	Y LA	mysey	_ TITLE				~^!E	
CONDITIONS OF APPROVA	L, IF	ANYI							
\mathcal{U}		2	-						

ON CONSEDUATION CONCERNATION CONCERNATION

Form C-102 Supersedes C-128 Effective 1-1-65

NEY XICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer	poundaries of	the Section.							
Operator NEXCO	OIL COMPANY	L	eg se C/	ARMICHAEL	<u>-</u>		Well No.					
Unit Letter	Township	Ronge										
Α	28	5 South	31	EAST	Ro	ROOSEVELT						
Actual Footage Loc		NORTH Use To	660	too	et from the	EAST	lia -					
Ground Level Elev.	feet from the Producing Fo	ormation P	001	106	et from the	<u> </u>	line Dedicated Acreage;					
4487.7			WILD	CAT			40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-												
•	ling, or otherwise	e) or until a non-atandard	unit, ein	umaring suc	.n micresi	s, nas peen a	approved by the Commis-					
sion.												
<u></u>	ı						CERTIFICATION					
	i		1	,099								
			1	9		I hereby ce	ertify that the information con-					
	1		l	ሌ ሌ	660'_	tained here	in is true and complete to the					
	1			<u> </u>	7	best of my	knowledge and belief.					
	1					Burn	At michan					
ļ	+					Nome Bernard	J. Mahony					
	1		1			Position Manager.	Prod. & Drlg.					
	į		! !			Componny	IL COMPANY					
	 		f 1			Date	1, 1970					
							., ., .					
	The state of		1				certify that the well location					
	MY TANE O	~ (a)	1			shown on t	his plat was plotted from field					
5 /	(2) P		- 1				ctual surveys made by me or					
# ()	a. 476		i				upervision, and that the same					
			1				d correct to the best of my					
	~\1.	8/1/	ł			knowledge	and belief.					
	The Met	3/1-1	- †									
	The second		1			Date Surveye Nov.	21, 1970					
	[[1			Registered Pomodor Loand	rofessional Engineer Surveyor					
						John	m (1/West					
	100		1=00	1000		Gertyficate N	°. 676					
0 330 660	190 1320 1650 1	960 2810 2640 2000	1 500	1000 1	500 0	t						

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OIL CONSERVATION COMME HOBBS, R. J.