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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | | | | | | |
|---|-----------------------|---|--|--|-------------------|---------------------------------|-----------------|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | | | 8. Farm or Lease Name | |
| 2. Name of Operator | | | | | | 9. Well No. | |
| Amarillo Oil Company | | | | | | 1 | |
| 3. Address of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| 401 V & J Tower, Midland, Texas 79701 | | | | | | WC | |
| 4. Location of Well | | | | | | | |
| UNIT LETTER _____ LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM | | | | | | 12. County | |
| THE South LINE OF SEC. 22 TWP. 3S RGE. 35E NMPM | | | | | | Roosevelt | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, (GR), etc.) | 19. Elev. Casinghead | | | |
| 6-2-71 | 6-9-71 | 6-10-71 | 4159 | | | | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools | | |
| 4235 | | | → | 0 - 4235 | | | |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name | | | | | | 25. Was Directional Survey Made | |
| None | | | | | | No | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| Laterolog - 9; Sidewall Neutron - Gamma Ray Caliper | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8 5/8" | | 438 | | 280 sax | | None | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET | PACKER SET |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL | | | |
| | | | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
| | | | → | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) | |
| | | → | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| 35. List of Attachments | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED | | TITLE | | | DATE | | |
| J. A. P. [Signature] | | Prod. Asst | | | 1-1-71 | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 2028 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 2988 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|---|------|----------------------|-------------------------|--|----|----------------------|-----------|
| 0 | 60 | 60 | Surface fill | | | | |
| 60 | 2988 | 2928 | Red beds | | | | |
| 2988 | 4235 | 1247 | Anhydrite - Dolo - Salt | | | | |
| Ran DST #1 - 3895-3983'. Tool open 60 min., weak blow of air thruout test. Rec. 705' SW cut mud. Chl. 150,000 ppm. 30 min. ISIP 1272 IFP - 196# FFP - 448# 75 min. FSIP 1328# IHP - 2247 FHP - 2233 Temp. - 112° | | | | <div>RECEIVED</div> <div>JUL 21971</div> <div>OIL CONSERVATION COMM.</div> <div>HOBBS, N. M.</div> | | | |