

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE. SECTION <u>19</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>4418' RDB</u> 12. County <u>Roosevelt</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Peterson "A"</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Peterson Fusselman</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Recompletion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-30-85 and released packer and POH. Ran cement retainer and set at 7524'. Squeezed Chico perfor with 250 SX class H cement. Reversed out 62 SX. Drilled out cement and retainer to 7766' and pressure tested casing 1000 PSI for 30 mins - ok. Perforated Fusselman interval 7870-78' with 4 DPJS PF. RIH with packer and set at 7812'. Acidized with 1000 gals 15% NEFE acid. Swab tested. Swabbing recovered water with only slight show of oil. POH with work string and ran 2 7/8" seating nipple and tubing. Tubing landed at 7875'. MISU 8-26-85. Well was left shut-in pending additional work on well. Operations completed 9-17-85.

D+5 NMCD, Hobbs 1-JRB 1-FJN 1-CMAH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 9-18-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 19 1985
CONDITIONS OF APPROVAL, IF ANY: Expires 9/19/86