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(Title)

(Date)

JUL 3 1 1972

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Form C-104
Supersedes Old C-104 and C-110

1	EU E	KLQ0L31 I	TON ALLOWABLE	Effective 1-1-65	
	FILE		AND		
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE OIL				
	TRANSPORTER CAS				
	OPERATOR				
	PRORATION OFFICE				
I.	perator				
	Amoco Production Company				
	ddress				
ŀ	BOX 68, HOBBS, N. M. 88240				
	Reason(s) for filing (Check proper box)		Other (Please explain)	edil Oil Cap(TRUMS) ERMAN CORP (FRUMS)	
	New Weli	Change in Transporter of:	Termerly-	love see criperences)	
1	Recompletion	Oil Dry Gas	5 Jalana The L	for our Coo o Found	
	Change in Ownership	Casinghead Gas Conden	sate X NOW. THE	Critetia const Chesar?	
If change of ownership give name					
and address of previous owner					
и.	DESCRIPTION OF WELL AND I	Well No. Fool Name, Including Fo	Amation Kind of Lease	Lease No.	
	Dase Name	TEPSON A GAS OM I TETERSON TENN-GAS State, Federal or Fee			
i	ETERSON H GAS WIM	TE LE RESUNT	enn-Ghs		
Unit Letter 3:660 Feet From The OPTH Line and 1980 Foo: From The AST				FACT	
				he	
				EUELT County	
	Line of Section Tow	nship 3- Range)	30000	
	Protos Amios, of Thasehold	CED OF OU AND NATURAL GA	S		
II.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Afficing and Transporter of grown of this form is to be se				
Day 900 lacks				AS JEXAS	
	Name of Authorizationsporter of Cas	inghead Gas or Dry Gao	Address (GivAnddress Productio		
	m. C. = G= C D	1/4/-	RET TO BOX 68, HOBBS, N.	M 88240	
	11136. THE 10. 1 HICO CO	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
	If well produces oil or liquids, give location of tanks.	R 10 5 33	425	7-26-72	
		hall the form and other larger or pool	give commingling order number:		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
ιν.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				to a be a surface as a surface allows	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)	
	Date Flist New Oil Han 10 1 diag				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Langur of Lost				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VΙ	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AIIG 2 1972		
			APPROVED AUG Signal for		
			Ung. Signed by		
			BY Joe D. Ramey		
			TITLE Dist. I, Supv.		
0	44-MMOCC-H				
_	1- DIV 1- OBP (Signature) AREA SUPERINTENDEN		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
		· . I	All sections of this form mu	and the contract of combiners to be seen	

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.