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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

< DEVIATION SURVEYS- BACK SIDE >

Operator Amoco Production Company	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PETERSON GAS CO. #1	Well No. 1	Pool Name, Including Formation PETERSON PENN- GAS	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter B ; 660 Feet From The NORTH Line and 1980 Feet From The EAST				
Line of Section 19 Township 5-S Range 33-E , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 900, DALLAS TEXAS	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) RET TO Amoco Production Company	
Misc Sale To CHICO DRILL CO	BOX 68, HOBBS, N. M. 88240 (60-78)	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 19 Twp. 5 Rge. 33	Is gas actually connected? Yes When 7-26-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 7-9-71	Date Compl. Ready to Prod. 8-23-71	Total Depth 7936'		P.B.T.D. 7886'				
Elevations (DF, RKB, RT, GR, etc.) 4418' R.D.B.	Name of Producing Formation PENN	Top Oil/Gas Pay 7632'		Tubing Depth 7631'				
Perforations 7632-36', 90'-94', 7704'-12', 22'-24', 28'-40', 49', 60'-66'						Depth Casing Shoe 7936'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		360'		400			
12 1/4"	8 5/8"		3460'		800			
7 7/8"	5 1/2"		7936'		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 7210	Length of Test 4 hr.	Bbls. Condensate/MMCF 2.77	Gravity of Condensate 70.5 @ 60°
Testing Method (pitot, back pr.) 4 Pt	Tubing Pressure (Shut-in) # 1443-2022	Casing Pressure (Shut-in) DPH	Choke Size VARIOUS

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4-NMOCC-H
1-AC Jr

1-OBP
1-JEL

1-SUSP
1-RRY

1-FR YORK

1-CH COLDWELL

(Signature)

AREA SUPERINTENDENT

(Title)

(Date)

7-28-72

OIL CONSERVATION COMMISSION

APPROVED

JUL 31 1972

, 19

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 20 1961

OIL CONSERVATION COMM.

HOUSTON, TEXAS