## M. M. OIL CONS. POMMISSION

Form 3160-5 (June 1990)

U...TED STATES DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88240 Bud

P. O. BOX 1980

FORM APPROVED

SZAV	Budget Bun	cau No.	1004-013
	Expires:	March	31, 1993

 		Expires:	March	31, 199	3
	5 Leas	e Designat	ion and	Serial	v

BUREAU OF	5. Lease Designation and Serial No.					
OUNDRY MOTION	NM-056249-A					
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to d Use "APPLICATION FO						
SUBMI	7. If Unit or CA, Agreement Designation					
1. Type of Well		<del>-</del>				
Oil Gas Well Other		8. Well Name and No.				
2. Name of Operator	and the state of t	Federal 14 #1 9. API Well No.				
Threshold Development Com  3. Address and Telephone No.	1					
777 Taylor St, Suite II-D		30 04/- 20332  10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey D		So Peterson Lennas				
1980' FWL & 1980' FSL, Se	c 14, TWP 6S, Rng 33E	11. County or Parish, State				
Territ K		Roosevelt, NM				
2. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	K Abandonment	Change of Plans				
	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water				
V 1 4		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
3. Describe Proposed or Completed Operations (Clearly state at	Il pertinent details, and give pertinent dates, including estimated date of starting aid depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,				
	an deputs for an markets and zones pertinent to this work.)*					
#1 SFT CTRP AT ATSECT DUM	D RATIED SEL CUT OU TOD GEDO HOLE WEEK					
CUT 4-1/2 CSG AT @3850'.	P BAILED 35' CMT ON TOP. CIRC HOLE WIT	H 9.5# MUD LAIDEN FLUID.				
CUT 4-1/2 CSG AT @3850'. COULD NOT PULL. CUT 4-1/2 CSG AT @3280'. LAID CSG DN. CIRC HOLE WITH 9.5# MUD LAIDEN FLUID ON 4-12-93						
#2SPOT 80 SX CLASS "C" NEAT CMT AT @3925' WOC TAGGED AT @3200' ON 4-17-93						
#3SPOT 35 SX CLASS "C" NEAT CMT AT @1821' TO 1705'. CUT 8-5/8 CSG AT @413'. LAID DOWN CSG. CIRC HOLE WITH 9.5 MUD LAIDEN FLUID ON 4-17-93						
#4SPOT 110 SX CLASS "C" NEAT CMT AT @471' WOC. TAGGED AT @210! ON 4-18-93						
#5SPOT25 SX CLASS "C" NEAT CMT AT @50' TO SURF. INSTALLED DRY HOLE MARKER ON 4-19-93						
भवा ब्रम्मा वाषात नव एत प्रदेशमण्डेन मार्च व विवास वास्त्र						
	APR3	0 1993				
4. I hereby certify that the foregoing is true and correct	PETER W.CHESTED . 10	<del></del>				
Signed	PETER V Petroleum Engineer					
(This space for Federal or State office use)		W WE				
Approved by Conditions of approval, if any:	Title Approved	Date				
1	ROSWELL RESOURCE AREA  Liability under box surface restoration knowingly and willfully to make to any decarment or agency of the United	Date  ligging of the well bore.  of is retained until				
itle 18 U.S.C. Section 1001, makes it a crime for any nerson	knowingly and willfully to make to any department or agency of the United	States any file States as 6 1				

RECEIVED MAY 1 <sup>9</sup> 1993

 $\label{eq:constraints} \mathcal{F}(\boldsymbol{\theta}) = \{ \boldsymbol{\phi} : \boldsymbol{\phi} \in \mathcal{F}(\boldsymbol{\theta}) \mid \boldsymbol{\phi} \in \mathcal{F}(\boldsymbol{\theta}) \mid \boldsymbol{\phi} \in \mathcal{F}(\boldsymbol{\theta}) \}$ 

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