

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

L. M. OH. CONS. COMMISSION  
P. O. BOX 1981  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Threshold Development Co.

3. Address and Telephone No.

777 Taylor Ste, Suite II-D, Ft Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 1980' FSL, Sec 14, Twp 6S, Rng 33E  
Roosevelt Co., NM

5. Lease Designation and Serial No.  
NM-056249-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 14 #1

9. API Well No.

30-041-20332

10. Field and Pool, or Exploratory Area

S. Peterson Penn Area

11. County or Parish, State

Roosevelt, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU pulling unit. Blow well down.
2. Release packer & POH w/tbg & pkr
3. RU Wireline Co. and set CIBP #1 @ 7580', dump 35' cmt plug on top
4. Cut 4-1/2" csg @ approx 4000-5000' w/wireline csg cutter, RD wireline co. POH w/4-1/2" csg laying down.
5. RIH w/tbg open ended, set 130' plug #2 from 65' into csg stub to 65' above csg stub, ie. if csg is pulled from 4000' then plug #2 would be from 4065-3935'
6. PUH and set 130' plug #3 from 3210-3330.
7. PUH and set 110' plug #4 from 1700-1810'
9. Set 50' surface plug #5 in 8-5/8" csg.
10. Run 1" down 11-3/4" & 8-5/8" annulus and fill with cmt
11. Cut off csg 3' below ground level, weld on steel plate.

\*\* Estimated Start Date is March 7, 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED 2/22/93  
PETER W. CHESTER

MAR 2 1993

BUREAU OF LAND MANAGEMENT  
ROOSEVELT COUNTY, NEW MEXICO  
RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side