Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 1152, Breckenridge, Texas 76024 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Change in Operator Change in Operator Change in Operator give name Ind address of previous operator William M. Ravkind, 5801 Marvin D. Dallas, Texas I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation South Peterson Penn Ass		30-0	41-20	0332
Central Texas Operating, Inc. P.O. Box 1152, Breckenridge, Texas 76024 Reason(s) for Filing (Check proper box) Other (Please explain) New Well	Love		41.~	
P.O. Box 1152, Breckenridge, Texas 76024 Reason(s) for Filing (Check proper box) Change in Transporter of: Recompletion Change in Operator Change in Operator Change of operator give name and address of previous operator I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Federal "14" I South Peterson Penn Ass		Frwy.,		
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Change in Transporter of: Day Gas Condensate Dallas, Texas I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation South Peterson Penn Ass		Frwy.,		
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I. DESCRIPTION OF WELL AND LEASE Lease Name Federal "14" Dallas, Texas Dallas, Texas Dallas, Texas Dallas, Texas			Suite	305
I. DESCRIPTION OF WELL AND LEASE Lease Name Federal "14" No. Pool Name, Including Formation South Peterson Penn Ass				
Lease Name Well No. Pool Name, including Formation				- Ne
Federal "14" 1 South Peterson Penn Ass	Kind of	Lease ederal or Fee		ise No.
	dc. P	ool	eberal	056249
	_		Couth	1 i
Unit Letter $\underline{K}:\underline{1980}$ Feet From The \underline{West} Line and $\underline{1980}$	Fee	t From The _	SOULIL	Line
NMPM P	oosev	-a1+		County
Section 1.4 Township 6.5 Range 3.3E , NMPM, R	OUSEV	<u> </u>		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil Of Condensate				
P O Box 11	83 Hc	uston	Texas	77001
or Dry Gas Xk Address (Give address to which	approved	copy of this fo	orm is to be sen	ut)
P.0. Box 30			Lahoma	14104
If well produces oil or liquids, Uhit Sec. Twp. Rge. Is gas actually connected?	When	, 8-72		
give location of tanks. K 14 6S 33E yes	1 8	0-14		
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA Oil Well Gas Well New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)	i		<u></u>	<u></u>
Date Spudded Date Compl. Ready to Prod. Total Depth		P.B.T.D.		
Date Species				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay		Tubing Depth		
		Depth Casin	g Shoe	
Perforations			·	
TIRE CASING AND CEMENTING DECORD		<u> </u>		
TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET			SACKS CEMI	ENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET				
		<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE	,,,,	- damet E-	for full 24 hou	urs)
OIL WELL (Test must be after recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load ou and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be equal to be recovery of total volume of load out and must be recovery of load out and must be	able for thi	s aepin or be	jor jui 24 nou	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, purm	p, gas igi,	,		
Casing Pressure	Casing Pressure		Choke Size	
Length of Test Tubing Pressure				
Actual Prod During Test Oil - Bbls. Water - Bbls.		Gas- MCF		
Actual Prod. During Test Oil - Bbls.				
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF		Gravity of	Condensate	
Actual Prod. Test - MCF/D				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)		Choke Siz	e	
lesung meurod (puot, ouch pr.)				
	CEDV	ATION	חואופוע)N
ATT OPERATOR CERTIFICATE OF COMPLIANCE				
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CON		41679	ə 7 199i	ل
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	ı	W 1 1 to		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved		NUS	lay kento	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature By		NUS	My 13810 -1 07	\
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Gregg E. Goodall President Title		<u> </u>	ray aanto -107	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature By President		<u> </u>	ray aanto -107	N

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.