OF THE PROPERTY OF THE PROPERT

OIL CONSERVATION DIVISION P. O. BOX 2000 SANTA FE, NEW MEXICO 87501

AND DEFICE	REQUEST FOR ALLOWABLE		
GAS GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROPATION OFFICE	NOTIONIZATION TO		
WILLIAM M. RAVKINI	0		
Address		LAS, TEXAS 75237	
5801 MARVIN D. LO	VIII I IXIII V	Other (Please explain)	TD
Change in Transporter as: EFFECTIVE 1/1/87			11
Recompletion	Casinghead Gas Condensate		
Change In OwnershipKXK			
	SHANLEY OIL COMPANY 2305 DALLAS, TEXAS 75201	CEDAR SPRINGS RD. #300	
DESCRIPTION OF WELL AND	I.E.A.S.F. Well No. Pool Name, Including Fol	rmation Kind of Lease	Lease N
FEDERAL "14"		PENN ASSOC. POCEtate, Federal	
Unit Letter K : 198	Feet From The WEST Line	and 1980 Feet From T	- 5001R
1.4	wmahip 6S Range 33	E , NMPM, ROOSEVE	LT Count
Cine of Section		r	
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Refer of Authorized Transporter of Oil XXX Or Condensate The Property of the Property of this form is to be sent)			
THE DERMIAN CORPORATION		P.O. Box 1183 HOUSTON, TEXAS 77001 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casingheda Cas		P.O. Box 300 TULSA, OKLAHOMA 74102	
CITIES SERVICE	Unit Sec. Twp. Rge.	is gas actually connected? When	n
If well produces oil or liquids, give location of tanks.	K 14 6S 33E	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/18/72
If this production is commingled wi	ith that from any other lease or pool, i	give commingling order number.	Plug Back Same Resty, Diff. Re
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Came 119
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Neony to 7 to		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oil/Gas Pay	Tubing Dep
			Depth Casing Shoe
Periorations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	Total must be a	feer recovery of social volume of load oil	and must be equal to or exceed top a.
TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Dute I Hat New Oil Run To Tonks	Date of Test	Producting kilotines (1.	
Table 1	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bble.		
GAS WELL		Bbls. Condensate/AUMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		Choke Size
lesting Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 0 1987	
		DISTRICT I SUPERVISOR	
1 co we was		This form is to us tited in a	while for a newly difficult or deeper
Colling 10 11 dest		well, this form that he recommed with RULL 111.	
Prosident (Signalwa)		All sections of this form must be filled out thingsteery to	
President (Tule)		will name or number, or transporter or other such thenge of conditional transporter or other such then the conditional transporter or other such than the conditional transporter or other such transp	
January 15, 1987		well name or number, or transport	ng of other buch change of connec-

(Dote)

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