

DISTRIBUTION

AREA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-110

Effective 1-1-65

Operator

TED WEINER OIL PROPERTIES

Address

P. O. Box 12819, Ft. Worth, Texas 76116

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of operator Name

If change of ownership give name and address of previous owner

TED WEINER, 508 Wall Towers East, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Lease Name

Federal 14

Well No.

1

Pool Name, including Formation

Tannyhill Penn Gas

Kind of Lease

State, Federal or Fee

Federal

Lease No.

056249-A

Location

Unit Letter

K

1980

Feet From The

west

Line and

1980

Feet From The

south

Line of Section

14

Township

6-S

Range

33-E

NMPM,

Roosevelt

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Name of Authorized Transporter of Casinghead Gas

Cities Service Oil Company

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

14

Twp.

6S

Pge.

33E

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, Texas 77002

Address (Give address to which approved copy of this form is to be sent)

Box 399, Tulsa, Oklahoma 74012

Is gas actually connected?

yes

When

8/18/72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Stim. Rest.

Diff. Rest.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MSCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Assistant General Manager

May 11, 1977

Date

OIL CONSERVATION COMMISSION

MAY 25 1977

APPROVED

BY

TITLE

Orig. Signed By

Jerry Sexton

Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the oil well tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on a well and recovery of a well.

Fill out only portions I, II, III, and VI for change of name, well name or number, or transporter or other such change of records.

RECEIVED

MAY 16 1977  
OIL CONSERVATION COMM.  
HOBBS, N. M.