

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-056249-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "14"

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Wildcat ^{K-4351} Tannehill-Combs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA Well #1 in CenterNE4 SW4 Sec.14,T-6-S,
R-33-E NMPM12. COUNTY OR
PARISH

Roosevelt

13. STATE

N.M.

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

TED WEINER

3. ADDRESS OF OPERATOR

508 Wall Towers East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' from W and 1980' from S lines, Sec.14,T-6-S,

R-33-E, Roosevelt County, N.M.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-30-71

16. DATE T.D. REACHED

10-26-71

17. DATE COMPL. (Ready to prod.)

11-6-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4366.1 GR

19. ELEV. CASINGHEAD

4364

20. TOTAL DEPTH, MD & TVD

7680

21. PLUG, BACK T.D., MD & TVD

None

22. IF MULTIPLE COMPL.,
HOW MANY*

None

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7602-7606 thru perforations) (Cisco)

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron,
Lateralog and Gamma Ray Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	48#	375	15"	375 sx Cl.H, 2% CaCl	Circ.
8 5/8"	24#	3274	9 7/8"	250 sx Cl.H 2% CaCl	None
4 1/2"	10.5#	7673	7 7/8"	400 sx Cl.C 50-50 Posmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NO LINER					2 3/8"	7492	7429

31. PERFORATION RECORD (Interval, size and number)

7602 - 7606 2/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7602-7606	500 gals of MCA & 1000 gal NEA

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-6-71		Flowing				SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-72	4 hrs	10/64 to 16/64	→	26½ bbls	see attached	0	19146/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1880-1040	Packer	→	157 bbls	3006 mcf		58	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No market - well shut in waiting on gas lines

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-122 plus calculation charts.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Authorized Representative

DATE

4-25-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surf.-Caliche	0	350	U.S.T. 7240-90 Gas to Surface 3 1/2 minutes. Reversed out 4 bbls oil, 90' Gas-Out and	Anhydrite	2600	
Red Beds	350	2600		Austler	1803	
Anhydrite	2600	4690		Yates	2028	
Lime-Sand	4690	5430		Queen	2520	
Lime	5430	6445		San Andres	3070	
Lime-Shale	6445	7200		Glorieta	4430	
Lime	7200	7606		Tubb	5716	
Shale	7608	7612		Abo	6468	
Granite Wash	7612	7656		Policamp	7208	
Granite	7656	7680		Penn	7533	
				Blanco	7586	
				Granite Wash	7612	
				Granite	7656	

RECEIVED
MAY - 8 1972
OIL CONSERVATION COMM.
HOBBS, N. M.