NO. OF COPIES RECEIVED	······			* .		
DISTRIBUTION	T .	NEW MEXICO OIL CONS	EDVATION COMMISSIO	N T	orm C-101	
SANTA FE	╄──┤ ╹	NEW MEXICU OIL CUNS	ERYATION COMMISSIO	F F	Revised 1-1-65 \leq	6 141 - 212
FILE	+			_	5A. Indicate T	vpe of Lease
U.S.G.S.	+				STATE	FEE X
LAND OFFICE	+			ļ.	5. State Oil &	Gas Lease No.
OPERATOR	+					
OPERATOR						<u>IIIIIIIII</u>
			OP PLUG BACK			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name	
		_				
b, Type of Well		DEEPEN	PLUG	BACK	8. Farm or Lea	se Name
OIL X GAS WELL	OTHER		SINGLE MU	LTIPLE	Carmich	ael
2. Name of Operator					9. Well No.	
PATOIL CORPOR	ATION				1	
3. Address of Operator					10. Field and	Pool, or Wildcat
610 Midland Nation	al Bank Bldg	., Midland, Texa	.s 79701		Wildcat	
		LOCATED 660		th LINE	<u>IIIIIII</u>	
UNIT LETTE	R	_ LOCATEDOOO	FEET FROM THE	LINE		
AND 660 FEET FROM	West	LINE OF SEC. 31	TWP. 5-S RGE.	31-E NMPM	///////////////////////////////////////	
AND FEET FROM				IIIIII	12/County	
					Roosevel	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u>IIIVIII</u>		
				1113/2/11/		
**********	//////////////////////////////////////	********	19. Proposed Depth	19A. Frmation	2	0. Rotary or C.T.
			4500'	1 San An	dres	Rotary
21. Elevations (Show whether DF,		Kind & Status Plug. Bond		†	22. Approx. I	Date Work will start
4649 Ground	\$10,0	00 blanket in	Not known yet		1-	1-72
23.	effe	ect	1)			
		PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	400' 629	250	surface
	4-1/2"	10.5#	4500'	$\left(1^{>}\right)$	3700
1-110					

Drill to approximately 400' set 8-5/8" surface casing. Penetrate potential pay section of San Andres Formation, run DST's as required, run electrical logs to T.D. Will use hydraulic blowout preventer equipment.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING 25/56 CASING. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES ...

hereby certify that the information above is true and con	plete to the best of my knowledge and belief.	
igned the forgers of a	Title Division Manager	Date12/15/71
H. de Complegate JI	SUFERVISOR DISTRICT I	DEC 1 1977
ONDITIONS OF APPROVAL, 1F ANY:		

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CL COLSENTATION COMM. ROLE II. M.

NEW LIXICO OF CONSERVATION COMMISSION WELL LUCATION AND ACKEAUE DEDICATION PLAT

tense en moune de 1 CARMICHAEL PAT OIL CORPORATION County L. word ap Roosevelt 31 East """ 5 South 31 660 West North 660 Line teet from the Dedicated Actions Wildcat 40 4649 E. Cathore the acreage dedicated to the subject well by ellored pencil or hachure marks on the plat below It more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to such the interest and royalty). s. If your thus one lease of different ownership is deducated to the well, have the interests of all owners been used to fated by communitization, unitization force-poolacy, et-No If answer is "ves," type of consolidation Yes 10 answer is "no?" list the owners and tract descriptions which have actually been consolidated. (lise reverse sub-ofthis form if accessory.)____ No Howalds will be assigned to the well until all interests have been consolidated by communitization, particulum found produce, or otherwise) or until a non-standard unit chaninating such interests, has been approved by the Community CERTIFICATION I hereby certify that the information is in tained herein is true and complete to the 660 best of my knowledge and belief Name H. de Compiegne, Jr. Position Division Manager Company Patoil Corporation Dute 12/15/71 I hereby certify that the weil for true shown on this plat was platted tion tield notes of actual surveys made by under my supervision and that the same is true and correct to the best at my knowledge and beliet Date Surve Dec Registe rand/or ∣ Certifics 1000 500



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