

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-041-20341-00-00

5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Swearingen "A" Gas Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Endeavor Energy Resources, LP

3. Well No. 1

3. Address of Operator
110 N. Marienfield, Suite 200

9. Pool name or Wildcat

4. Well Location
Unit Letter _____ Feet From The South _____ Line and 1980 _____ Feet From The East _____ Line

Section 19 Township 5S Range 33E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4416' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

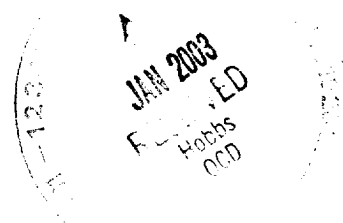
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up P&A equipment. Dig and line work pit. NU BOP.
2. Set packer @ 3650'. Establish injection rate.
3. Squeeze below packer w/ 400 sx. cement. Displace TOC to 3850'. SWI and WOC. Pressure test and tag
4. Cut and pull 5-1/2" casing.
5. Spot 70 sx. plug from 3500-3400. WOC and Tag.
6. Spot a 55 sx plug from 2000 to 1900. WOC and Tag.
7. Spot 55 sx. plug from 400 to 300 (surface shoe)
8. Spot 15 sx plug at surface. Install dry hole marker.

**** SEE ATTACHMENT**

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. Boatright TITLE Agent

DATE 1/6/03

TYPE OR PRINT NAME H. Boatright

TELEPHONE NO. 915/570-5382

JAN 09 2003

(This space for State Use)

APPROVED BY

GARY W. WINK

TITLE

DATE

JAN 09 2003

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Endeavor Energy Resources, LP
Swearingen A Gas Com #1
Roosevelt County, New Mexico

Wellbore Condition

13-3/8" @ 345'. TOC @ surface.
8-5/8" @ 3425'. TOC @ surface.
5-1/2" @ 8075'. TOC @ 6300'

Casing collapsed at 4749'. In the attempts to swedge out the collapsed casing, tools went outside of the casing at approximately 4000'. Could not pull tubing and tools. Backed off collars. Left seven 3-1/8" drill collars and tools in well.

TA'd well.

1-12-03
JUN 2003
RECEIVED
Hobbs
OCC

Swearingen A Gas Com #1
Endeavor Energy Resources, LP
Roosevelt Co., New Mexico
Current Wellbore Condition

5-1/2' @ 8075'
TOC @ 6300' (calculated

7-11-2009
FBI
HARRIS
C-10

WELL NAME AND NUMBER

Swearingen A Gas Com #1
Endeavor Energy Resources, LP
Roosevelt Co., New Mexico
After Plugging

WELLBORE CONFIGURATION

Dry hole marker

15 sx surface

13-3/8" @ 345'

Cement circulated

400'-300'

55 sx

2000'-1900'

55 sx plug

8-5/8" @ 3452'

Cement circulated.

3500'-3400'

70 sx cement

400 sx cement

TOC @ 3850'

Fish at 4000'. 6 drill collars, bumper sub, swedge.
Fish is outside 5-1/2" casing.

Top of fish @ 4749'

Tubing and rods inside casing.

Perforations 7705'-7720'

5-1/2" @ 8075'

TOC @ 6300' (calculated)

