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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS- BACK SIDE)

Operator AMOCO PRODUCTION COMPANY	
Address BOX 367, ANDREWS, TEXAS 79714	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SWEARINGEN A GAS COM	Well No. 1	Pool Name, Including Formation PETERSON-PENNY ASSOC	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter J	1650	Feet From The SOUTH	Line and 1980	Feet From The EAST
Line of Section 19	Township 5-S	Range 33-E	NMPM. ROOSEVELT	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Amoco Prod. Co. TRUCKS	Box 1183, HOUSTON, TEXAS 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE OIL Co	Box 300 TULSA, OKLA. 74102	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19
	Twp. 5	Rge. 33
		Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-14-72	Date Compl. Ready to Prod. 2-22-72	Total Depth 8221	P.B.T.D. 7551					
Elevations (DF, RKB, RT, GR, etc.) 4416' R.D.B.	Name of Producing Formation CISCO	Top Oil/Gas Pay 7705'	Tubing Depth 7644'					
Perforations 7705'-20'	Depth Casing Shoe 8075'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	345'	400 Sx					
11"	8 5/8"	3452'	800 Sx					
7 7/8"	5 1/2"	8075'	470 Sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 759	Length of Test 4 Hr.	Bbls. Condensate/MMCF 1.7	Gravity of Condensate 70.5
Testing Method (pitot, back pr.) 4 PT. BR.	Tubing Pressure (shut-in) 2012	Casing Pressure (shut-in) DKR	Choke Size VARIOUS

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

04-A-NMOCC-H

1-DIV

1-JEL

1-SUSP

1-REL

1-OBP

(Signature)

ADMINISTRATIVE ASSISTANT

(Title)

(Date)

1-21-76

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>° OFF</u>
340	1/2
827	3/4
1346	1
1755	"
2122	1 1/4
2690	"
3039	1/2
3452	"
3936	"
4153	"
4527	1 -
5047	"
5512	1 1/4
5988	"
6517	"
7336	1 1/2
7606	"
7716	"
8000	"
8157	"
8221	"

The above are true to the best of my knowledge.

Ray R. Yorkum
ADMINISTRATIVE ASSISTANT

Sworn to this date January 21st 1976.

Raymond
Notary Public in & for Andrews Co. Ind.