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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
SUPER RINGEN "A" GAS CO.

9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
BOX 48, HOBES, N. M. 88240

4. Location of Well

10. Field and Pool, or Wildcat, or R-1304
Peterson - Pennsylvanian
UNDESIGNATED GAS

UNIT LETTER *J* LOCATED *1650* FEET FROM THE *SOUTH* LINE AND *1980* FEET FROM THE *East* LINE OF SEC. *19* TWP. *5S* RGE. *33E* NMPM

12. County
ROOSEVELT

15. Date Spudded *1-14-72* 16. Date T.D. Reached *2-9-72* 17. Date Compl. (Ready to Prod.) *2-22-72* 18. Elevations (DF, RKB, RT, GR, etc.) *4416' RDB* 19. Elev. Casinghead *-*

20. Total Depth *8221'* 21. Plug Back T.D. *7551' 7751'* 22. If Multiple Compl., How Many *-* 23. Intervals Drilled By *O-TD* Rotary Tools *0* Cable Tools *0*

24. Producing Interval(s), of this completion - Top, Bottom, Name
7705'-20' Cisco

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Neutron Porosity Log

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>345'</i>	<i>17 1/2"</i>	<i>400 Sx</i>	
<i>8 5/8"</i>	<i>24-32#</i>	<i>3452'</i>	<i>11"</i>	<i>800 "</i>	
<i>5 1/2"</i>	<i>14-17#</i>	<i>8075'</i>	<i>7 7/8"</i>	<i>470 "</i>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<i>2 3/8</i>	<i>7644'</i>	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>7847-57' w/25PF (Sq3. w/75 Sx Cement)</i>		<i>7847-57'</i>	<i>3000 gal 15% - SQUEEZED w/ 75 Sx Cement</i>
<i>7705-20' w/25PF</i>		<i>7705-20'</i>	<i>w/1000 gal 15% -</i>

33. PRODUCTION
Date First Production *2-22-72* Production Method (Flowing, gas lift, pumping - Size and type pump) *FLOWING* Well Status (Prod. or Shut-in) *SHUT-IN*

Date of Test <i>2-25-72</i>	Hours Tested <i>4</i>	Choke Size <i>VARIOUS</i>	Prod'n. For Test Period <i>13</i>	Oil - Bbl. <i>759</i>	Gas - MCF <i>16</i>	Water - Bbl. <i>LOAD NEW</i>	Gas - Oil Ratio <i>58.385</i>
Flow Tubing Press. <i>1490-1773</i>	Casing Pressure <i>PR</i>	Calculated 24-Hour Rate <i>13</i>	Oil - Bbl. <i>759</i>	Gas - MCF <i>16</i>	Water - Bbl. <i>LOAD NEW</i>	Oil Gravity - API (Corr.) <i>70.5</i>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI awaiting marketing outlet.

Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3-NMCCC-N
1-107
1-15
1-15

TITLE *Area SupX* DATE *2-28-72*

NSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2080</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2685</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3095</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4354</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5758</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6518</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7192</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7623</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	343	343	SURFACE				
343	2035	1692	Red Bed				
2035	2122	87	Anhy Salt				
2122	2206	84	Anhy				
2206	2859	653	" Salt				
2859	3452	593	Anhy				
3452	6492	3040	Lime				
6492	6615	123	Lime-Abo				
6615	7239	624	Abo				
7239	7303	64	Lime-Dolo				
7303	8010	707	Lime				
8010	8022	12	Lime-chert				
8022	8221	299	" - " - Dolo				

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N.M.