

1. PRODUCTION
2. FIELD
3. COUNTY
4. OFFICE
5. REPORTER
6. OPERATOR
7. LOCATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-101 and O-11
Effective 1-1-65

TED WEINER OIL PROPERTIES

Address
P. O. Box 12819, Ft. Worth, Texas 76116

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of operator name

If change of ownership give name and address of previous owner
TED WEINER, 508 Wall Towers East, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE
Lease Name: Harris "14"
Well No.: 1
Pool Name, including Formation: Tannyhill Penn Gas
Kind of Lease: State, Federal or Fee
Fee
Location
Unit Letter: B
660 Feet From The North Line and 1980 Feet From The East
Line of Section: 14
Township: 6S
Range: 33E
NMPM, Roosevelt
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.
Unit: B
Sec: 14
Twp: 6S
Rge: 33E
Is gas actually connected? yes
When: 8/18/72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

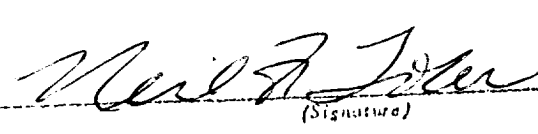
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (flow, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant General Manager
May 11, 1977
(Data)

OIL CONSERVATION COMMISSION
APPROVED MAY 25 1977
BY
Orig. Signed By
Jerry Sexton
TITLE
Dist. I, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all oil or new well as completed well.
Fill out only portions I, II, III, and VI for changes of ownership, name of producer, or transporter, or other such change of condition.

RECEIVED

MAY 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.