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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name HARRIS "14"	
2. Name of Operator TED WEINER		9. Well No. One	
3. Address of Operator 508 Wall Tower East, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat R-4351 Tanney Hill - Pennsy/Oman	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE E LINE OF SEC. 14 TWP. 6S RGE. 33E NMPM		12. County Roosevelt	
15. Date Spudded 2-15-72	16. Date T.D. Reached 3-9-72	17. Date Compl. (Ready to Prod.) 3-15-72	18. Elevations (DF, RKB, RT, GR, etc.) 4372 KB
20. Total Depth 7725	21. Plug Back T.D. 7661	22. If Multiple Compl., How Many no	23. Intervals Drilled By Rotary Tools all Cable Tools none
24. Producing Interval(s), of this completion - Top, Bottom, Name 7608 - 7618 (Cisco)			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Microlateralog, Dual Lateralog, Formation Density, and Sidewall Neutron Logs			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42#	370	16"
8 5/8"	24 & 28#	3250	11"
4 1/2"	10.5#	7725	7 5/8"
CEMENTING RECORD		AMOUNT PULLED	
300 Sx Class H 2% CaCl		Circ.	
250 sx Class H 2% CaCl		None	
400 sx Class C			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
	N O N E		
			SCREEN
			SIZE
			2 3/8"
			DEPTH SET
			7554
			PACKER SET
			7456
31. Perforation Record (Interval, size and number) 7608-18 one jet shot/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7608-18		150 gal NE 15% acid plus	
		500 gal 15% M.A. Acid	
33. PRODUCTION			
Date First Production 3-15-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 4-17-72	Hours Tested 4 hours	Choke Size 10/64 thru 16/64	Prod'n. For Test Period →
Flow Tubing Press. 1590-860#	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. 0
			Gas - MCF 1993
			Water - Bbl. 0
			Gas - Oil Ratio Gas well
			Oil Gravity - API (Corr.) 52
34. Disposition of Gas (Sold, used for fuel, vented, etc.) No market - shut in			Test Witnessed By
35. List of Attachments C-122 & attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Frank Shuckelford		TITLE Authorized Agent	
		DATE 4-26-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt **Rustler 1803**
T. Yates **2020**
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **3070**
T. Glorieta **4424**
T. Paddock _____
T. Blinebry _____
T. Tubb **5707**
T. Drinkard _____
T. Abo **6460**
T. Wolfcamp **7200**
T. Penn. **7525**
T. Cisco (Bough C) **7586**

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash **7600**
T. Granite **7634**
T. Delaware Sand _____
T. Bone Springs _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand-Caliche				
350	2600	2250	Red Bed				
2600	3240	1640	Anhydrite				
3200	4700	1500	Lime				
4700	5488	788	Lime-Sand				
5488	6450	962	Lime				
6450	7200	750	Lime-Shale				
7200	7594	394	Lime				
7594	7600	6	Shale				
8600	7634	34	Granite Wash				
7634	7725	91	Granite (Total Depth)				

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MAY 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.